

To: 1 040882
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-23

API NUMBER 15- 025-21,112 -0000
NW SE SE, SEC. 24, T. 7 S, R. 22 W/X
650 feet from S section line
990 feet from E section line
Lease Name Kelly Well # 24-16
County Clark 224.25
Well Total Depth 6900 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 646

TECHNICIAN'S PLUGGING REPORT
Operator License # 31229
Operator: DLB Oil & Gas, Inc.
Name & Address 1601 NW Expressway, Ste. 700
Oklahoma City, OK 73119-1401

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Eagle Drilling, Inc. License Number 5380
Address 110 N. Market, Ste. 411, Wichita, KS 67202

Company to plug at: Hour: 10 P.M. Day: 22 Month: 8 Year: 1994
Plugging proposal received from Butch Steinert

(company name) Eagle Drilling, Inc. (phone) 316-265-1072

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1100'
1st plug at 6396' with 40 sx cement, 2nd plug at 1130' with 50 sx cement,
3rd plug at 670' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement, 6th plug to circulate mousehole with 10 sx
cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 1:15 a.m. Day: 23 Month: 8 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 6396' with 40 sx cement,
2nd plug at 1130' with 50 sx cement,
3rd plug at 670' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE AUG 29 1994
INV. NO. 41074
Signed Stephen J. Pfeifer
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
AUG 25 1994

CON DIVISION
WICHITA, KANSAS

8-23 NOV 16 1994

EFFECTIVE DATE: 5-11-94
 DISTRICT: 1
 SCA? Yes No

State of Kansas
 NOTICE OF INTENTION TO DRILL 025-21,112

FORM MUST BE SIGNED
 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ... May ... 12 ... 1994 ...
 month day year

Spot
 .NW. .SE. .S.E. Sec .24. Twp .31. S, Rg .22. West

OPERATOR: License # ..31229
 Name: ..DLB Oil & Gas, Inc.
 Address: ..1601 N.W. Expressway, Suite 700
 City/State/Zip: ..Oklahoma City, OK 73119-1401
 Contact Person: ..Stephen D. Adams
 Phone: ...(405) 848-8808

.....800..... feet from South North line of Section
990..... feet from East West line of Section
 IS SECTION X REGULAR IRREGULAR?
 (NOTE: Locate well on the Section Plat on Reverse Side)

County: ..Clark
 Lease Name: ..Kelly Well #: ..24-16
 Field Name: ..Lexington

CONTRACTOR: License #: 650
 Name: ..Steve

Is this a Prorated/Spaced Field? yes .X. no
 Target Formation(s): ...Arbuckle.....
 Nearest lease or unit boundary: ..800 Feet.....

Well Drilled For: Well Class: Type Equipment:

X.. Oil ... Enh Rec ... Infield .X. Mud Rotary
 ... Gas ... Storage X.. Pool Ext. ... Air Rotary
 ... CWNO ... Disposal ... Wildcat ... Cable
 ... Seismic; ... # of Holes ... Other
 ... Other

Ground Surface Elevation:2079..... feet MSL
 Water well within one-quarter mile: yes .X. no
 Public water supply well within one mile: yes .X. no

If CWNO: old well information as follows:

Depth to bottom of fresh water:100'
 Depth to bottom of usable water:220'
 Surface Pipe by Alternate: ..X.. 1 2

Length of Surface Pipe Planned to be set: ...240'
 Length of Conductor pipe required:None.....
 Projected Total Depth:6900'.....

Formation at Total Depth:Arbuckle.....
 Water Source for Drilling Operations:
 ... well .X. farm pond other

Operator:
 Well Name:
 Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes .X. no
 If yes, true vertical depth:.....
 Bottom Hole Location.....

Will Cores Be Taken?: yes .X. no
 If yes, proposed zone:

Exp. 11/6/94

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 240' Alt. I Req.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Pusher Butch Stewart

SPUD DATE 8-8-1994 INIT. GB

LENGTH SURFACE PLANNED 650

RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.

RATHED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 2 3/4 @ 676 CONDUCTOR
 ANHYDRITE T- 100 B- 100 ELEVATION
 TD 6900 FORMATION Arbuckle

RAN PIPE @	DV TOOL	ALT II	DONE
	SX	Y	N
<u>6396 70</u>	<u>SX</u>		
<u>Arbuckle Plug @ 6396</u>	<u>Ft. W/</u>	<u>40</u>	<u>SX</u>
<u>Hug./Council @</u>	<u>Ft. W/</u>		<u>SX</u>
<u>Anhydrite Base @ 1130</u>	<u>Ft. W/</u>	<u>50</u>	<u>SX</u>
<u>1/2 Base Anhy. @ 870</u>	<u>Ft. W/</u>	<u>50</u>	<u>SX</u>
<u>1/2, 1/2 Plug @</u>	<u>Ft. W/</u>		<u>SX</u>
<u>Bottom Surface @ 670</u>	<u>Ft. W/</u>	<u>50</u>	<u>SX</u>
<u>40' Plug @ 40</u>	<u>Ft. W/</u>	<u>10</u>	<u>SX</u>
<u>RAT HOLE CIRC/W 12</u>	<u>SX</u>	<u>MOUSE HOLE W/</u>	<u>10</u>

WATER WELL SX (BAY. Well Pond Hauling)

TECHNICIAN DAVE DATE 8-21-94

TYPE OF CEMENT 600 690

STARTING TIME 10:00 (AM/PM) DATE 8-22-94

COMPLETION TIME 1:15 (AM/PM) DATE 8-23-94

CEMENT COMPANY Allied