

To: 1 051978
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION 11-6
430 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 025-21,139-00-00
250' E of
C SW, SEC. 12, T 31 S, R 21 W/EX
1320 feet from S section line
3710 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5988
Operator: Halliburton Oil Producing Company
Name & Address: 1001 NW 63rd St., Ste. 250
Oklahoma City, OK 73116

Lease Name Bonus Well # 1
County Clark 171.80
Well Total Depth 5285 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 643

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929
Address: 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 4 p.m. Day: 6 Month: 11 Year: 1995

Plugging proposal received from Joe Livingston
(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1150' with 50. sx cement, 2nd plug at 680' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:30 p.m. Day: 6 Month: 11 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 1150' with 50 sx cement,
2nd plug at 680' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

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NOV 14 1995

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED

did not observe this plugging.

Signed Richard M. Lacey (TECHNICIAN)

DATE 11-16-95
INV. NO. 44043
11-6

FOR USE:

FORM C-1 7/91

EFFECTIVE DATE: 10-29-95

State of Kansas

FORM MUST BE FILLED

DISTRICT: 1

NOTICE OF INTENTION TO DRILL 025-21,139

FORM MUST BE FILLED

ISAT: 10-29-95

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date October 31, 1995

250' E of C SW Sec 12 Twp 31S. S. Rg 21W

OPERATOR: License # 5988 HALLIBURTON OIL PRODUCING COMPANY

1320 feet from South / XXXXX line of Section 3710 feet from East / XXXX line of Section

IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Clark

Lease Name: BONUS Well # 1

Field Name:

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Inola, Morrow, Miss.

Nearest lease or unit boundary: 1320'

Ground Surface Elevation: 2211' feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180'

Surface Pipe by Alternates: X 1 2

Length of Surface Pipe Planned to be set: 625'

Length of Conductor pipe required: 40'

Projected Total Depth: 5350'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well X farm pond ... other

OK Permit #:

Will Coras Be Taken? yes X no

If yes, proposed zones:

200' Alt. I Req.

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CONTRACTOR: License # 5929 DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec X Infield X Mud Rotary X Gas ... Storage ... Pool Ext. ... Air Rotary ... OWD ... Disposal ... Wildcat ... Cable ... Seismic: ... # of Holes ... Other

If OWD: old well information as follows:

Cooperator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 4/24/96

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Sally (Sue Houghton)

SPUD DATE 10/27/95 INIT. B.S.

LENGTH SURFACE PLANNED 625 40 CORAS

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2" CONDUCTOR ANHYDRITE T- B- ELEVATION

TD 5285 FORMATION MISS IS

RAN PIPE @ DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1150 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 480 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/NOV SX MOUSE HOLE W/ 10 SX

WATER WELL Irr. Well Pond Hauling

TECHNICIAN DATE 11-6-95

TYPE OF CEMENT 625/40 FOR 625

STARTING TIME 4:30 (AM/PM) DATE

COMPLETION TIME 5:30 (AM/PM) DATE 11/4

CEMENT COMPANY HALLIBURTON

RECEIVED STATE CORPORATION COMMISSION NOV 11 1995

131-95 OCT 20 1995