

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

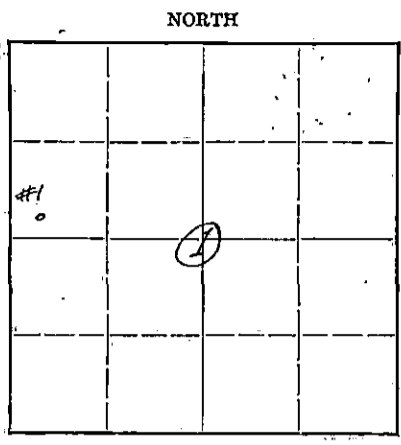
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Kingman County, Sec 1 Twp 28 Rge 5 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' N 330' E of W 1/4 corner  
Lease Owner: CITIES SERVICE OIL COMPANY  
Lease Name: Simmons Well No. 1  
Office Address: Bartlesville, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed: 10-9-19 50  
Application for plugging filed: 10-18-19 50  
Application for plugging approved: 10-19-19 50  
Plugging commenced: 10-30-19 50  
Plugging completed: 11-2-19 50  
Reason for abandonment of well or producing formation:



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production: 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well: Ruel Durkee  
Producing formation: Depth to top: Bottom: Total Depth of Well: 3832' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	209'	Left in
				5 1/2"	3745'	3042

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set Lane Wells plug at 3700' and 3 sacks of cement to 3675'  
Mud hole to 265'. Set plug and 15'. Rock bridge, dumped 20  
sacks cement, mud to 15', rock to 5' and 5 sacks of cement  
cap to surface.

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STATE CORPORATION COMMISSION  
NOV - 3 1950  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to:  
Address:

STATE OF Kansas, COUNTY OF Kingman, ss.  
C. D. Bradbury (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Bradbury  
Oil Hill, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 2nd day of November, 19 50

J. Couland Notary Public.

My commission expires June 6, 1951

PLUGGING  
FILE SEC L T 21 R SW  
BOOK PAGE 36 LINE 16

Simons #1

Drlg. Comm: 8-30-50  
Drlg. Comp: 10-8-50  
Drlg. By: Barbour Drlg. Co.  
Drill In: O. H. Tice Drlg. Co.

Loc: 330'N, 330'E of W<sub>2</sub> Corner  
Elev: 1422' R.T.B.  
Note: All measurements taken from R.T.B.

T.D. 3832'  
I.P. Dry Hole

R.T.D. 3788'  
Top Brown ls, 2865' N.S.O.  
Base 2874'

Casing Record:  
8 5/8" set at 209'; cem. w/ 135 sax  
5 1/2" set at 3745'; cem. w/ 150 sax.

Top Lansing ls, 2894'  
2974-2001 S.O.  
3031-39 S.S.O.  
3259-63 S.S.O.  
Base 3362'

Straight Hole Survey; (Syfo)	Steel Line Measure;
500' O.K.	500=500
1000' O.K.	1600=1600
1500' O.K.	2518=2518
2000' O.K.	2800=2800
2500' O.K.	3650=3650
3000' O.K.	3738=3738
3500' O.K.	3788=3788

Top Miss. Chert 3736'  
3736-39 N.S.O.  
3739-56 Stain (rare)  
3756-63 Stain (scat.)  
3763-68 S.O.  
3768-76 F.S.O.  
D.S.T. 3750-76 (26') (Open 45 min., very small flow gas (est. 35 MCF) came to top in 10 min., B.H.P. 1204#, 80' rotary mud.  
3776-82 G.S.O. (15%)  
3782-88 G.S.O.

Formation Record:	Depth:
Sand & clay	0- 65
red rock & shale	210
shale	300
shale & shells	580
salt & shale	690
anhydrite & shale	855
broken lime & shale	978
lime sandy	986
lime	992
broken lime, shale & sand	1052
broken lime & shale	1140
lime & shale	1270
shale	1305
lime broken	1335
broken lime & shale	1429
lime & shale	1590
shale & shells	1685
shale & sand	1745
shale & shells	1795
shale/lime streaks	1895
sand & shale	1958
lime	1983
shale & lime	2243
shale/streaks lime	2315
lime	2575
broken lime & shale	2634
lime & shale	2870
broken lime & shale	2920
lime	2930
lime & shale	3157
lime	3348
lime & shale	3430
lime	3545

D.S.T. 3768-88 Open 45 min., 120' rotary mud, no oil or gas, B.H.P. 1060#. Set casing.  
Drlg. cem. plug w/ 1000' wtr. in hole.  
Bailed show free oil at T.D. (3788')  
Gas aerated water and raised fluid to 2000'. Water started flowing a mist of oil w/ much gas. Flowed for 15 min. & stopped flowing. Az. w/ 2000 gals., used 94 bbls. load oil. Swabbed 94 bbls. oil, 18 bbls. bottom wtr. & acid, 12 hrs. (load oil)  
Shut down for 11 hrs. Swabbed through tubing 9 bbls. oil, 16 bbls. bottom wtr. & acid, 11 hrs.  
Shot w/ 78 qts. Dupont S.O.W.E. from 2757-2788  
Cleaned out after shot.  
Swabbed 10 bbls. oil, 19 bbls. bottom wtr., 12 hrs.

D.D.  
3788-24 Stain (scat. light)  
3824-28 S.S.O.  
3828-32 N.S.O.  
Swabbed 10 hrs., Trace oil, 52 bbls. wtr. P. & A.

**PLUGGING**  
FILE SEC 1 T 28 R 5W  
BOOK PAGE 36 LINE 16

shale & lime 3577  
shale/streaks lime 3618  
lime 3636  
shale & lime 3736  
dol. & chat 3832  
T.D. 3832'

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STATE CORPORATION COMMISSION  
OCT 19 1950  
CONSERVATION DIVISION  
Kingman, Kansas