1-040909

API number: 15-151-21,814 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING <u>W/2 NW NW</u> /4 SEC. <u>14</u>, <u>28</u> S, <u>12</u> W WICHITA STATE OFFICE BUILDING 4620 _ feet from S section line WICHITA, KANSAS 67202 feet from E section line Operator license#3959 Lease <u>Hillard</u> well # 1___ 147.75 Operator: Siroky Oil Management, Inc. County Pratt Address: P.O. Box 464 Well total depth <u>4546</u> feet Conductor Pipe: 0 inch @ 0 feet Pratt, KS 67124-0464 Surface pipe: 8 5/8 inch @ 260 feet Aband. Oil well X, Gas well _, Input well _, SWD _, D & A ___ Plugging contractor: D.S.& W. Well Servicing, Inc. License#6901 Address: P.O. Box 231, Claflin, KS 67525 Company to plug at: Hour: 11:30 a.m. Day: 09 Month: November Year: 1994 Plugging proposal received from: Kevin Strube Company: D.S.& W. Well Servicing, Inc. Phone: 316-587-3361 Were: 5 1/2" at 4545' w/120 sx cement, PBTD 4545', Perfs at 4363-67' 1st plug sand back to 4310' and dump 5 sx cement on top of sand through bailer. 2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release 8 5/8" wiper plug and pump 100 sx cement. Plugging Proposal Received by: Richard Lacey Plugging operations attended by agent? All[X], Part[], None[Completed: Hour: 12:00 p.m. Day: 09 Month: November Year: 1994 Actual plugging report: 1st plug sanded back to 4310' and dumped 5 sx cement on top of sand bridge through bailer. 2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

I did[x] / did not [observe the plugging. Steplen J. 19

Used 60/40 Pozmix 6% gel by Allied. Recovered 3400' of 5 1/2" casing.

N. NO. 4179/1000 RUD-05-91

Maximum pressure 300 psi and shut in 50 psi.

Remarks: