API number: 15-151-21,839 - 50 - 50 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SE SW NE /4 SEC. 15 , 28 S, 12 W feet from S section line WICHITA STATE OFFICE BUILDING WICHITA, KANSAS 67202 feet from E section line Operator license#3959 Lease Rosenbaum D well # 1 146,58 Operator: Siroky Oil Management, Inc. County <u>Pratt</u> Address: P.O. Box 464 Well total depth 4510 feet Conductor Pipe: 0 inch @ 0 feet Pratt, KS 67124-0464 Surface pipe: 8 5/8 inch @ 276 feet Aband. Oil well <u>X</u>, Gas well <u></u>, Input well <u></u>, SWD <u></u>, D & A _ Plugging contractor: D.S.& W. Well Servicing, Inc. License#6901 Address: P.O. Box 231, Claflin, KS 67525 Company to plug at: Hour: 10:45 a.m. Day: 09 Month: November Year: 1994 Plugging proposal received from: Kevin Strube Company: D.S.& W. Well Servicing, Inc. Phone: 316-587-3361 Were: 5 1/2" at 4491' w/125 sx cement, PBTD 4491', Perfs at 4365.5-66.5' 1st plug sand back to 4310' and dump 5 sx cement on top of sand through bailer. 2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release 8 5/8" wiper plug and pump 100 sx cement. Plugging Proposal Received by: Richard Lacey Plugging operations attended by agent? All[X], Part[], None[Completed: Hour: <u>11:15 6.m.</u> Day: <u>09 Month: November</u> Year: <u>1994</u> Actual plugging report: 1st plug sanded back to 4310; and dumped 5 sx cement on top of sand bridge through bailer. 2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement. Maximum pressure 200 psi and shut in 50 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2500' of 5 1/2" casing.

] observe the plugging.

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Form CP-2/3