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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 129,20,827 -0000

C E/2 SE SE SEC. 23 T 31 S, R 41 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5703

Operator: J.M. Huber Corporation
Name & Address: 7120 I-40 West, Suite 232
Amarillo, TX 79106

660 feet from S section line

330 feet from E section line

Lease Name A.H.H. Well # 23-1

County Morton 128.75

Well Total Depth 5500 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1625

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Unit Drilling & Exploration Co. License Number 9137

Address 1000 Galleria Twr 1, P.O. Box 702500, Tulsa, OK 74136

Company to plug at: Hour: 3:30 p.m. Day: 15 Month: 10 Year: 19 86

Plugging proposal received from Jerry Trout

(company name) Huber Corporation (phone) 806-659-2026

were: To fill hole with heavy mud and spot cement through drill pipe

1st plug at 4850-4950' with 60 sx cement

2nd plug at 1650' with 50 sx cement

3rd plug at 750-650' with 50 sx cement

4th plug at 40-10' with 10 sx cement, 5th plug to circulate rathole with 10 sx cement

6th plug to circulate mousehole with 10 sx cement

Plugging Proposal Received by Don Ubel (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 7:50 p.m. Day: 15 Month: 10 Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 4950' with 60 sx cement

2nd plug at 1660-1560' with 50 sx cement

3rd plug at 750-650' with 50 sx cement

4th plug at 40-0' with 10 sx cement

5th plug to circulate rathole with 10 sx cement

6th plug to circulate mousehole with 10 sx cement

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 10-22-86

Signed Shawn L. Barlow (TECHNICIAN)

INV. NO. 15212

10-15

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

10-22-86
OCT 22 1986

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED
624-5227
Mike Brown

Starting Date October 5 1986
month day year

API Number 15- 129-20,827-6000
C E/2 SE SE Sec. 23 Twp. 31 S. Rg. 41 East
660 Ft. from South Line of Section
330 Ft. from East Line of Section

OPERATOR: License # 5703
Name J. M. Huber Corporation
Address 7120 I-40 West, Suite 232
City/State/Zip Amarillo, Texas 79106
Contact Person William D. Siddens
Phone 806-353-9837

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # N/A
Name
City State
Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Nearest lease or unit boundary line 330 feet
County Morton
Lease Name A.H.H. Well # 23-1
Ground surface elevation 3355' est feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water 200'
Depth to bottom of usable water 500' (T/Permian)
Surface pipe planned to be set 1500'
Projected Total Depth 5200' feet
Formation Morrow

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 9-25-86 Signature of Operator or Agent William D. Siddens Title Senior Petroleum Engineer

For KCC Use:
Conductor Pipe Required 520 feet; Minimum Surface Pipe Required 520 feet per Alt. 1
This Authorization Expires 3-29-87 Approved By 9-29-86

Move 10-7-86 1600' of 9 5/8"

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 4850-4950'	feet depth with 60	sxs of 60/40/2 Poz w/2% CaCl ₂
2nd plug @ 1450-1550'	feet depth with 50	sxs of 60/40/2 Poz w/2% CaCl ₂
3rd plug @ 750-850'	feet depth with 50	sxs of 60/40/2 Poz w/2% CaCl ₂
4th plug @ 0-40'	feet depth with 10	sxs of 60/40/2 Poz w/2% CaCl ₂
5th plug @ 10	feet depth with	sxs of
(2) Rathole with 10	sxs	(b) Mousehole with 10 sxs

PUSHER Jerry Trout
 TD 5500 FORMATION Chester
 SURFACE PIPE 8 5/8 @ 1625
 ANHYDRITE ELEVATION
 STARTING TIME & DATE
 COMPLETION TIME & DATE
 1st PLUG @ 4850 FT. W/ 60 SX
 2nd PLUG @ 1650 FT. W/ 50 SX
 3rd PLUG @ 750 FT. W/ 50 SX
 4th PLUG @ 40-10 FT. W/ 10 SX
 RAT HOLE CIRCULATED W/ 10 SX
 MOUSE HOLE CIRCULATED W/ 10 SX
 WATER WELL PLUGGED W/ Existing well-SX
 CEMENT COMPANY Halliburton
 TECHNICIAN 6/4 Poz -
 3:00 - 4:00
 RECEIVED
 STATE COMMISSION COMMISSION
 CONS. DIV. WICHITA, KS
 4 NOV 2 1986
 E BT Z W
 N info
 Flow well made well