

15-095-00516-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

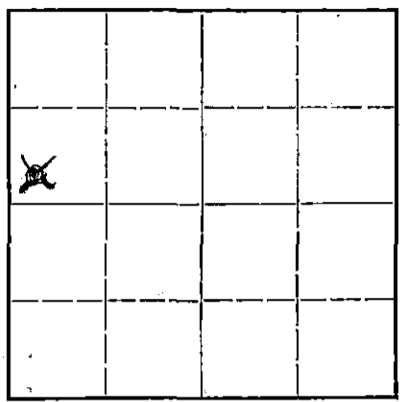
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Flat

Kingman County. Sec. 15 Twp. 29S. Rge. 7 (E) (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW SW NW  
Lease Owner. Champlin Oil & Refining Co.  
Lease Name. Birkenbaugh Well No. 1  
Office Address. Box 308, Ellinwood, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed. 3-6 19. 53  
Application for plugging filed. 9-13 19. 60  
Application for plugging approved. (Verbal) 9-14 19. 60  
Plugging commenced. 9-15 19. 60  
Plugging completed. 9-17 19. 60  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production. 10-18 19. 57  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Fred Hampel  
Producing formation. Depth to top. Bottom. Total Depth of Well. 4525 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8" OD	199'	None
				5 1/2" OD	4525'	3805'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with sand from 4525' TD to 4500'. Run 4 sacks cement filling hole to 4475'. Mudded from 4475' to 195'. Set rock bridge from 195' to 185'. Run 20 sacks cement filling hole to 125' and mudded to 30'. Filled hole with cement from 30' to base of cellar.

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9-21-60  
SEP 21 1960

RECEIVED  
[Redacted]

CONSERVATION DIVISION  
Wichita, Kansas

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Oil & Refining Co.  
Address. P. O. Box 308, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) [Signature]  
Box 308, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of September 19. 60

[Signature]  
Notary Public.

My commission expires 5-22-62

CHAMPLIN OIL & REFINING CO.  
 BIRKENBAUGH NO. 1  
 SW SW NW SEC.15-29S-7W  
 KINGMAN COUNTY, KANSAS

FORMATION RECORD

0	-	160	Sand & Red Bed
160	-	200	Red Bed & Shells
200	-	500	Red Bed & Shale
500	-	1345	Shale & Shells
1345	-	1880	Shale & Lime
1880	-	2035	Shale
2035	-	2195	Shale & Lime
2195	-	2380	Shale & Shells
2380	-	3290	Shale & Lime
3290	-	3365	Sand
3365	-	3854	Lime
3854	-	3943	Shale & Lime
3943	-	4110	Lime & Shale
4110	-	4130	Shale & Lime
4130	-	4430	Lime
4430	-	4450	Shale
4450	-	4522	Shale & Lime
4522	-	4525	Lime
4525			TD

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