

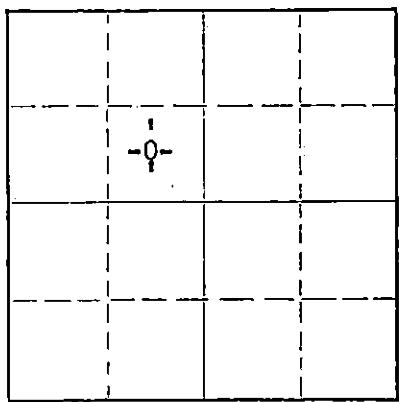
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STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Seward County, Sec. 25 Twp. 32S Rge. 34W (E) (W)
Location as "NE/CNW/WSW" or footage from lines 1980' from North, 1980' from West
Lease Owner Cabot Carbon Company
Lease Name U. S. Government Well No. 1
Office Address Box 1101, Pampa, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 3, 19 59
Application for plugging filed October 26, 19 59
Application for plugging approved October 28, 19 59
Plugging commenced November 4, 19 59
Plugging completed November 10, 19 59
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle A. Rives
Producing formation none Depth to top _____ Bottom _____ Total Depth of Well 6386 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Sand and Shale</u>	<u>Fr. Water</u>	<u>0'</u>	<u>350'</u>	<u>13-3/8"</u> <u>8-5/8"</u>	<u>445'</u> <u>2794'</u>	<u>None</u> <u>1420'</u>
<u>Des Moines-Marmaton</u>	<u>Salt Water</u>	<u>4800'</u>	<u>4850'</u>			
<u>Des Moines-Marmaton</u>	<u>Salt Water</u>	<u>5036'</u>	<u>5050'</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran Bailer Thieving Fluid, Fluid at 750' KBM. Ran 2" EUE tubing to 2810'. Spotted 50 Sacks Common Cement at 2810' with Halliburton Pumps. Ran measuring line to find top of Cement. Mud too heavy. Pumped in 40 bbls water. Cement top at 2530' KBM. Shoot 8-5/8" Casing at 1526' could not pull. 2nd shot at 1420', pulled Casing. Recovered 1420' of 8-5/8" Casing. Set rock bridge plug at 440', Dumped 25 sacks Common Cement on top of Plug. Fill with heavy mud to 10'. Set Rock Bridge Plug at 10' fill to 2' of surface with Common Cement. Place 4 1/2" x 12' Pipe for Tombstone with 8' imbedded in cement and 4' above ground. Well Name & Number & Location inscribed in metal on pipe. Plugging complete 11-10-59. Supervised by: Merle A. Rives, Well Plugging Supervisor for State of Kansas. Material left in hole 1374' of 8-5/8" Intermediate Casing; 445' of 13-3/8" Surface Casing.

RECEIVED
STATE CORPORATION COMMISSION
NOV 17 1959
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company
Address Post Office Box 221, Great Bend, Kansas

STATE OF Texas COUNTY OF Gray ss.
O. B. Worley, Oil & Gas Accountant (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 1101, Pampa, Texas
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of November, 1959

My commission expires 6-1-61
Mary K. Payne Notary Public.

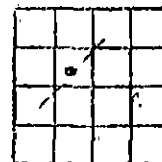
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
500 East Murdock, Wichita, Kansas

Company- CABOT CARBON CO.
Farm- U.S. Government No. 1

SEC. 25 T. 32 R. 34W
C SE NW

Total Depth. 6386'
Comm. 6-1-59 Comp. 7-4-59
Shot or Treated.
Contractor, Graham-Michaëlis Drig. Co.
Issued. 3-19-60

County Seward
KANSAS



CASING:

8 5/8" 2778' cem. w/300 sx. Posmix
3: 200 sx. cem.
13" 459'

Elevation. 2874

Production. Dry

Figures Indicate Bottom of Formations.

shale & sand	468
red bed & shale	1480
shale & gyp	1772
shale & lime	1985
lime	2202
lime & shale	2315
lime	2930
lime & sand	3005
lime, chalk & chert	3230
lime	3350
lime & shale	3644
chalk	3725
chalky lime	3860
lime & shale	3912
lime	4415
cherty lime & shale	4485
chalky lime	4562
lime	4746
cherty lime	4829
lime	4991
cherty lime & shale	5050
lime	5089
chert & lime	5163
lime	5388
shale & lime	5434
shale	5522
lime & shale	5646
shale	5706
shale & lime	5948
lime	6095
lime, shale & sand	6120
lime	6152
sandy lime & chert	6196
lime	6226
sandy lime & chert	6273
lime	6299
lime & chert	6350
lime	6386RTD
Total Depth	

TOPS: SCOUT

Herington	2583
Upper Krider	2621
Linfield	2694
Council Grove	2936
Heebner	4174
Toronto	4213
Lansing	4340
Laramaton	5140
Cherokee	5294
Morrow Zone	5608
Morrow Sand	5690
Chester	5840
Chester Sand	6106
St. Genevieve	6144
St. Louis	6230