STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Com	pletely			1								
Make Required Affidavit	Location as	s in quar	ters or	footage f	1 TWP.328 rom lines: of NW/4 (C	RGE.34W R/W						
	Lease Owner	rMOH.	AWK PE	EROLEUM	COMPANY							
	Lease Name	HITC	H		Well	No. <u>4-31</u>						
	Office Add	ress_240	l Fourth	Nat'l. Ba	nk Bldg., Tul	<u>sa, Okla. 741</u> 19						
•	Character (of Well (Complet	ed as Oil,	Gas or Dry H	ole): Dry Hole						
 	Date Well Completed March 3, 1983											
	Application for plugging filed Plugging commenced March 4, 1983											
												
	Plugging completed March 4, 1983											
	☐ Reason for	abandonm	ent of	well or pr	oducing forma	tion						
Locate Well correctly on above			Dry I	Hole								
Section Platt.	Was permis	sion obta	ined fr	om the Con	servation Div	ision or it's						
	Agent's be:	fore plug	ging wa	s commence	d? <u>Yes</u>							
me of Conservation Age	nt who superv	ised plug	ging of	this well	Richard Lac	ey						
oducing formation		Depth to	top	bott	omT.	D. 6250 T.D.						
now depth and thickness		, oil and	gas fo	rmations.	·							
L, GAS OR WATER RECORD				<u> </u>		Casing Record						
rmation	Content	From	То	Size	Put in	Pulled Out						
				·								
		ļ	<u> </u>									
	t, state the clock plug set. 10' - 50 sax 5 10' - 40 sax 10' - 10 sax		z, W/4	% gel, 3%		feet						
	ole - 10 sax				WOOG PIG							
		- .										
(If additiona The of Plugging Contrac	l description tor	is neces	sary, u	se BACK of Dow Chem	this sheet)							
TATE OF Oklahoma Ted C. Bodley bove-described well, be acts, statements, and miled and that the same	ing first dul atters herein	(employ y sworn o containe	ree of o on oath, ed and t	he log of	owner or oper at I have kno the above-des	rator) of the wledge of the scribed well as						
•			_		Fourth Nat'l.	Bk. Bldg., Tulsk						
SUBSCRIBED AND SW	-		·	day of	april,	19 83 Mar ary Aublic						
y Commission expires:	7 ay 28,				2.30							
	STA	חבטה ATE CORPORAT	EIVED TION COMM	ISSION								

JUN 2 0 1983

Form CP-4 Rev. 12-15-80

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

WELL PLUGGING RECORD

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	Location a		ters or	footage f	l TWP. <u>328</u> rom lines: of NW/4 ((<u></u>	-					
					COMPANY	<u> </u>						
1.	3				Well	No. 4-31						
							—— 74119					
0	1	Office Address 2401 Fourth Nat'l. Bank Bldg., Tulsa, Okla. 74119										
	Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole Date Well Completed March 3, 1983											
Application for plugging filed Plugging commenced March 4, 1983												
											Plugging completed March 4, 1983	
	1				oducing forma	ation						
. Locate Well			Dry E	- Hole	G							
correctly on above Section Platt.	Was permis	sion obta	ined fr	om the Con	servation Div	vision or it	s					
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me of Conservation Age	•											
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ow depth and thickness						.D. <u> </u>	<u> D.</u>					
L, GAS OR WATER RECORD	S	,	,			Casing Rec	cord					
rmation	Content	From	То	Size	Put in	Pulled (
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(If additiona me of Plugging Contrac				se BACK of Dow Chem								
TATE OF Oklahoma	COUNTY OF	Tulsa	·		(owner or open							
Ted C. Bodley xve-described well, be acts, statements, and miled and that the same	atters herein	y sworn o containe	n oath, ed and t	says: The he log of	at I have kno	owledge of th	he					
·			1 st	ature) 2401	Fourth Nat'l (Address		rulsh					
SUBSCRIBED AND SW	ORN TO before	me this	<u> </u>	day of	april:	, 19" f 3	<u> </u>					
y Commission expires:	7 ay 28,	1984			· Noț	tary@ublic	`					

RECEIVED STATE CORPORATION COMMISSION

JUN 2 0 1983

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	1						`,		OTAL DEPTH		WEIGH	-	24						
COUNTY/PARISH STATE API. NO.							KROT □ CABLE FOOTAGE												
SEWARD KANSAS							MUD TYPE GRADE												
NAME MOHAWK PET. CO.							BHST THREAD												
· · · · · · · · · · · · · · · · · · ·								М	MUD DENSITY LESS FOOTAGE SHOE JOINT(S)							то	TAL		
AND 2401 FOURTH NATIONAL BANK BLdg.								MUD VIŠC. DISP, CAPACITY											
ADDRESS TULSA, OKLAhama								NOTE: INCLUDE FOOTAGE FROM GROUND LEVEL TO HEAD IN DISP. CAPACITY											
	•			7	ZIP CODE 7	4119		FLOAT	TYPE DEPTH	┪				TOOL	TYPE DEPTH	_		<u>/-</u>	
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								то	P□R□W .	□ NE\	N M U:		CASIN	G V	OL. BELOW	TOOL	· r		Bbls
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COUNTY/PÄRISH STATE API. NO.							A ROT □ CABLE		FOOTAGE.	1 2	_				┤. '			
SEWARO KANSAS							MUD TYPE	_] /							
NAME MOHAWK PET. CO.							BHST BHCT		THREAD	•	_ ;				↓			
AND 2401 FOURTH NATIONAL BANK BLdg.								MUD DENSITY MUD VISC.		LESS FOOTAG SHOE JOINT(S DISP. CAPACIT		<u> </u>	.	<u> </u>		TOTAL		
ADDRESS TULSA OKLAhama !-							NOTE: INCLUDE FOOTAGE FROM GROUND LEVEL TO HEAD IN DISP, CAPACITY											
zip code 74///9						4119	•	TYPE TYPE	-						<u> </u>	·····		
SPECIAL INSTRUC	TIONS /	2110 7	n Abi		ww/		45 50/50	2 										
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0001 to 2400 、	TBG OR D.P.	CASING	INCREMEN	T CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY		_		RVICE LOG	DET	AIL			-		
~		s. T. G. S.	, jije bisk	1 3		_w/ (0)	*** **********************************	PRE-JOB SAFETY	MEETIN					.	k.			
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REMARKS			·			***************************************				,	111	MA	IK					
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PERFORATIONS-			*	FI	CUSTOMER RE			DOWELL SUPERVISOR						· · · · · ·				
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DOWELL CUSTOMER DUPLICATE COPY . Dowell OILFIELD SERVICES DIVISION OF DOW CHEMICAL U.S.A. MINING SERVICES AN OPERATING UNIT OF THE DOW-CHEMICAL COMPANY INDUSTRIAL SERVICES DOWELL SERVICE LOCATION NAME AND NUMBER CORRESPONDENCE: BRDER, P.O. BOX 4378 HOUSTON, TEXAS 77210 P.O. BOX 100344 HOUSTON, TEXAS 77212 RECEIPT, AND INVOICE NO TYPE SERVICE CODE CUSTOMER NUMBER CUSTOMER P.O. NUMBER BUSINESS CODES フックイ 119-119-6041 WORKOVER NEW WELL OTHER API OR IC NUMBER CUSTOMER'S Mohniek Petroloum Co. SEE DTHER SIDE FOR TERMS A CONDITIONS MO. DAY YR. TIME ION 2 2 62 10.0 2401 FOUNTH NATIONAL BUNK BLOG **ADDRESS** ARRIVE LOCATION Tules, Oktohoms CITY, STATE AND ZIP CODE SERVICE ORDER l'authorize work to begin per ser vice instructions in accordance with terms and con-ditions printed on the reverse side of this form and represent that I have authority to accept and sign this DOWELL shall furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DOWELL INDUSTRIAL CUSTOMER AUTHORIZED AGENT SERVICE CONTRACT NO: RAPA Y Plus To Phonoder 11/110 Che 50/cs Por WI 31 376 15 6/19 50 5kg pt 1740' 200 17/19 10 5kg pt 570' 388 17/13 10 5kg pt 570' JOB COMPLETION TIME SERVICE RECEIPT I certify that the materials and services listed were received and all services per-formed in a workmanlike manner. RAT HAZA 11 CLE CODE COUNTY / PARISH STATE CUSTOMER AUTHORIZED AGENT CODE CITY KALLENS WELL NAME AND NUMBER 7 JOB SITE LOCATION AND POOL / PLANT ADDRESS SHIPPED VIA Hil Min Allen The attracted in the Downel . UNIT PRICE ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED \$ AMOUNT QUANTITY 6.411 352:00 40015-000 D-907 CLHS5 H 45005-000 D-35 1175 Prz 3 SK 3.15 123.25 D-20 BONTONITE GOL 11/ 11/6 00401-001 32 Added Get 35 38.50 001101-002 SI Calcium Chloride 300 25 75.00 67005-100 49102-001 66.75 55.00 49100-000 1/1.02 755.00 115057-005 12.00 119052-100 152.00 MilenselChora 59200-001 2.10 33.60 25k Top Wood Plu 36.00 110501-095 36.00. THANK SUB TOTAL FIRIN SET LICENSE/REIMBURSEMENT FEE LICENSE/REIMBURSEMENT FEE

REMARKS:

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DOWELL REPRESENTATIVE

JENS M. STEPhEN

- AMENDMENTS. Any modification of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this contract, are hereby objected to. BY REQUESTING THE GOODS AND SERVICES SET FORTH HERE-IN, BUYER AGREES TO ALL THE TERMS AND CONDITIONS CON-TAINED ON BOTH SIDES OF THIS DOCUMENT.
- TERMS. Cash in advance unless Dowell has approved credit prior to the sale. Credit terms of sale for approved accounts are total invoice amount due at Dowell's office, Houston, Texas, on or before the 30th day from the date of invoice. Past due accounts are to pay interest on the balance past due at the rate of 11/2% per month or the maximum allowable by the applicable state laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to effect collection of said account, Customer agrees to pay all fees directly or indirectly incurredfor such collection.
- PRICES. The products and services to be supplied hereunder shall be priced in accordance with Dowell's current Price Schedule. As provided in Dowell's Price Schedule, special jobs, under unusual conditions, will be subject to special price quotations to reflect increased or reduced costs.
- TAXES. Any tax based on or measured by the charge for sale or rental of products or rendering of service shall be added to the price stated in Dowell's Price Schedule.
- INDEPENDENT CONTRACTOR. Dowell is and shall be an independent contractor with respect to the performance of this contract, and neither Dowell nor anyone employed by Dowell shall be the agent, representative, employee or servant of Customer in the performance of this contract or any part hereof.
- FORCE MAJEURE. Any delays or failure by Dowell in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident, riot, acts of God, or any contingencies beyond the reasonable control of Dowell.
- DISPOSAL. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations:

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- PRODUCT SALES AND RENTALS WARRANTY. Dowell warrants only that products (including tools, supplies and materials) furnished shall conform to the quality and specification represented and that Dowell can convey good title; DOWELL MAKES NO WARRANTY OF MERCHANTA-BILITY, OR THAT SAID PRODUCTS SHALL BE FIT FOR ANY PARTI-CULAR PURPOSE, NOR IS THERE ANY OTHER WARRANTY EX-PRESSED OR IMPLIED EXCEPT AS EXPRESSLY STATED HEREIN. Dowell's liability and Customer's exclusive remedy for any cause of action arising out of a product sale or rental pursuant hereto is expressly limited at Dowell's option to (a) replacement or such product upon its return to Dowell, or (b) allowance to Customer of credit for the cost of such product.
- SERVICE WARRANTY. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, Dowell will give Customer the benefit of its best judgment based on its experience in the field. Nevertheless, all such recommendations or predictions are opinions only; and, in view of the impractibility of obtaining first-hand knowledge of the many variable conditions and/or the necessity of relying on facts and supporting services furnished by others, NO WARRANTY IS GIVEN CONCERNING THE EFFECTIVENESS OF THE MATERIALS USED, RECOMMENDATIONS GIVEN, OR THE SERVICES RENDERED.
- 10. LIABILITY AND INDEMNITY. Customer agrees to be responsible for and to defend, indemnify and save harmless Dowell, its officers, agents and employees, from any and all claims, loss, damage or expense by reason of accident, injuries, damages or hurt to any person or property, including property of Dowell or Customer, that may occur in connection with or related to the performance of this contract and which is caused in whole or in part by the negligent act or omission of Customer, its agents, servants or employees and whether or not caused in part by the negligent act or omission of Dowell. In no event shall Dowell be liable for any special, incidental, indirect, punitive, or consequential damage, including, but not limited to, loss of use or loss of profit, for breach of contract, negligence (including Dowell's sole negligence) or any other cause of action.
- DOWELL. The term "Dowell" as used herein is a trade name of Tho Dow Chemical Company, and, where used throughout this agreement, shall be construed to mean The Dow Chemical Company and its Dowell Division.

neolar ---SPECIAL TERMS AND CONDITIONS

In addition to the foregoing General Terms and Conditions which are applicable to all services and products furnished by Dowell, the following Special Terms and Conditions are applicable to Oil Field Services and Mining Services. In the event of any conflict, inconsistency, or incongruity between the General Terms and Conditions and the Special Terms and Conditions, the Special Terms and Conditions shall govern and control.

12. WELL. The term "well" as used herein shall also be construed to include and mean a "mine" or other property being serviced where the work to be performed involves Dowell mining services.

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- CUSTOMER'S RESPONSIBILITY & INDEMNITIES. The parties a-13. CUSTOMER'S RESPONSIBILITY & INDEMNITIES. The parties agree that Customer has complete custody and control of the well, the conditions created in the well, the drilling equipment, well premises and access routes from highways to well leadings. Customer will have the well in readiness for the service and, following privice, will return the well to production. The parties further agree, that unless caused by Dowell's willful misconduct or failure to exercise good faith. Customer shall be fully responsible for and defend, indemnify and save harmless lowell, its officers, agents and employees against:

 (i) Liability (b) damage in property of Customer (and well owner if different from Customer) filis provision applying but not limited to subsurface damage and surface damage arising from subsurface damage including any liability based in whole, or in part on the negligence of Dowell;
- any liability based in whole, in part on the negligence of Dowell;
 (ii) Liability for reservoir loss or damage, or any property damage (in-
- cluding but not limited to damages caused by pollution or contamination), or personal injuries resulting directly or indirectly from subsurface pressure, well blowout or cratering, or losing control of the well including any liability based in whole or in part on the negligence of Dowell.
- Liability for any damages whatever resulting directly or indirectly from a subsurface trespass, pollution or contamination arising out of any servicing operation performed by Dowell for Customer including any liability based in whole or in part on the negligence of Dowell.
- Liability for injury to persons (including death) or damage to property, other than employees and property of Dowell, growing out of or in any way, connected with the use of materials in the well which are radio-active, poison, toxic or otherwise hazardous including any liability based in whole or in part on the negligence of Dowell.

- Liability for damages to property of customer or third parties or injuries to persons caused or alleged to have been caused by contamination or pollution from the application or use of products designed to control dust, wind erosion, product loss, sealing of ponds, reservoirs, irrigation canals, or sanitary landfills including any liability based in whole or in part on the negligence of Dowell.
- Liability for injury to persons (including death) or damage to property growing out of or in any way connected to the use of various equipment provided by Dowell at no cost for the sole convenience of and use by the Buyer including any liability based in whole or in part on the negligence of Dowell.
- Liability for damage to property of Customer (and well owner if different from Customer) resulting, directly or indirectly, from tools or instruments of Dowell being lost in a well, including any liability based in whole or in part on the negligence of Dowell.
- DOWN-HOLE TOOLS AND INSTRUMENTS. If tools or instruments of Dowell are lost in a well, Customer agrees to make a reasonable effort at Customer's risk and expense to recover same; and, if unable to recover, to pay Dowell for same unless such loss or damage was caused solely by Dowell's negligence.
- OFFSHORE & MARINE OPERATIONS. For offshore marine operations Customer agrees to insure against loss and assumes full responsibility for damage to equipment furnished by Dowell, from time of delivery to Customer at landing until returned to landing when transported on craft, or located on platforms not owned or leased by Dowell.

Customer shall furnish transportation for crew changes at customers expense.



- 1. AMENDMENTS. Any modification of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this contract, are hereby objected to. BY REQUESTING THE GOODS AND SERVICES SET FORTH HEREIN, BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED ON BOTH SIDES OF THIS DOCUMENT.
- 2. TERMS. Cash in advance unless Dowell has approved credit prior to the sale. Credit terms of sale for approved accounts are total invoice amount due at Dowell's office, Houston, Texas, on or before the 30th day from the date of invoice, Past due accounts are to pay interest on the balance past due at the rate of 1½% per month or the maximum allowable by the applicable state laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to effect collection of said account, Customer agrees to pay all fees, directly or indirectly incurred for such collection.
- for such collection.

 3. PRICES. The products and services to be supplied hereunder shall be priced in accordance with Dowell's current Price Schedule. As provided in Dowell's Price Schedule, special jobs, under unusual conditions, will be subject to special price quotations to reflect increased or reduced costs.
- 4. TAXES. Any tax based on or measured by the charge for sale or rental of products or rendering of service shall be added to the price stated in Dowell's Price Schedule.
- 5. INDEPENDENT CONTRACTOR. Dowell is and shall be an independent contractor with respect to the performance of this contract, and neither Dowell nor anyone employed by Dowell shall be the agent, representative, employee or servant of Customer in the performance of this contract or any part hereof.
- 6. FORCE MAJEURE: Any delays or failure by Dowell in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident, riot, acts of God, or any contingencies beyond the reasonable control of Dowell.
- 7. DISPOSAL. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

- 8. PRODUCT SALES AND RENTALS WARRANTY. Dowell warrants only that products (including tools, supplies and materials) furnished shall conform to the quality and specification represented and that Dowell can convey good title; DOWELL MAKES NO WARRANTY OF MERCHANTA-BILITY, OR THAT SAID PRODUCTS SHALL BE FIT FOR ANY PARTI-CULAR PURPOSE, NOR IS THERE ANY OTHER WARRANTY EXPRESSED OR IMPLIED EXCEPT AS EXPRESSLY STATED HEREIN. Dowell's liability and Customer's exclusive remedy for any cause of action arising out of a product sale or rental pursuant hereto is expressly limited at Dowell's option to (a) replacement or such product upon its return to Dowell, or (b) allowance to Customer of credit for the cost of such product.
- 9. SERVICE WARRANTY. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, Dowell will give Customer the benefit of its best judgment based on its experience in the field. Nevertheless, all such recommendations or predictions are opinions only; and, in view of the impractibility of obtaining first-hand knowledge of the many variable conditions and/or the necessity of relying on facts and supporting services furnished by others, NO WARRANTY IS GIVEN CONCERNING THE EFFECTIVENESS OF THE MATERIALS USED, RECOMMENDATIONS GIVEN, OR THE SERVICES RENDERED.
- 10. LIABILITY AND INDEMNITY. Customer agrees to be responsible for and to defend, indemnify and save harmless Dowell, its officers, agents and employees, from any and all claims, loss, damage or expense by reason of accident, injuries, damages or hurt to any person or property, including property of Dowell or Customer, that may occur in connection with or related to the performance of this contract and which is caused in whole or in part by the negligent act or omission of Customer, its agents, servants or employees and whether or not caused in part by the negligent act or omission of Dowell. In no event shall Dowell be liable for any special, incidental, indirect, punitive, or consequential damage, including, but not limited to, loss of use or loss of profit, for breach of contract, negligence (including Dowell's sole negligence) or any other cause of action.
- 11. 'DOWELL. The term "Dowell" as used herein is a trade name of The Dow Chemical Company; and, where used throughout this agreement, shall be construed to mean The Dow Chemical Company and its Dowell Division.

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SPECIAL TERMS AND CONDITIONS

In addition to the foregoing General Terms and Conditions which are applicable to all services and products furnished by Dowell, the following Special Terms and Conditions are applicable to Oil Field Services and Mining Services. In the event of any conflict, inconsistency, or incongruity between the General Terms and Conditions and the Special Terms and Conditions, the Special Terms and Conditions shall govern and control.

- 12. WELL. The term "well" as used herein shall also be construed to include and mean a "mine" or other property being serviced where the work to be performed involves Dowell mining services.
- 13. CUSTOMER'S RESPONSIBILITY & INDEMNITIES. The parties agree that Customer has complete custody and control of the well, the conditions created in the well, the drilling equipment, well premises and access routes from highways to well locations. Customer will have the well in readiness for the service and, following service, will return the well to production. The parties further agree that unless caused by Dowell's willful misconduct or failure to exercise good faith, Customer shall be fully responsible for and defend, indemnify and save harmless Dowell, its officers, agents and employees against:
- (i) Liability for damage to property of Customer (and well owner if different from Customer), this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage including any liability based in whole or in part on the negligence of Dowell;
- (ii) Liability for reservoir loss or damage, or any property damage (including but not limited to damages caused by pollution or contamination), or personal injuries resulting directly or indirectly from subsurface pressure, well blowout or cratering, or losing control of the well including any liability based in whole or in part on the negligence of Dowell.
- (iii) Liability for any damages whatever resulting directly or indirectly from a subsurface trespass, pollution or contamination arising out of any servicing operation performed by Dowell for Customer including any liability based in whole or in part on the negligence of Dowell.
- (iv) Liability for injury to persons (including death) or damage to property, other than employees and property of Dowell, growing out of or in any way, connected with the use of materials in the well which are radioactive, poison, toxic or otherwise hazardous including any liability based in whole or in part on the negligence of Dowell.

- (v) Liability for damages to property of customer or third parties or injuries to persons caused or alleged to have been caused by contamination or pollution from the application or use of products designed to control dust, wind erosion, product loss, sealing of ponds, reservoirs, irrigation canals, or sanitary landfills including any liability based in whole or in part on the neoligence of Dowell.
- (vi) Liability for injury to persons (including death) or damage to property growing out of or in any way connected to the use of various equipment provided by Dowell at no cost for the sole convenience of and use by the Buyer including any liability based in whole or in part on the negligence of Dowell.
- (vii) Liability for damage to property of Customer (and well owner if different from Customer) resulting, directly or indirectly, from tools or instruments of Dowell being lost in a well, including any liability based in whole or in part on the negligence of Dowell.
- 14. DOWN-HOLE TOOLS AND INSTRUMENTS. If tools or instruments of Dowell are lost in a well, Customer agrees to make a reasonable effort at Customer's risk and expense to recover same; and, if unable to recover, to pay Dowell for same unless such loss or damage was caused solely by Dowell's negligence.
- 15. OFFSHORE & MARINE OPERATIONS. For offshore marine operations Customer agrees to insure against loss and assumes full responsibility for damage to equipment furnished by Dowell, from time of delivery to Customer at landing until returned to landing when transported on craft, or located on platforms not owned or leased by Dowell.

Customer shall furnish transportation for crew changes at customers expense.