STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely		•							
Make Required Affidavit	Sewa		Cou	nty. Sec	33 Twp.	32S Rge. 34 E/W			
Mail or Deliver Report to	Location as "NE/CNW{SW}" or footage from lines C NE NE Lease Owner ANADARKO PRODUCTION COMPANY								
Conservation Division									
State Corporation Comm. 245 North Water									
Wichita, KS 67202	Lease N		CH "C"			ell No. 2			
Wienita, No 01202	Office	Address P	O. BOX	351, LIBE	RAL, KANS	AS 67901			
			I (Comp.	ieted as U	il, Gas o	r Dry Hole)			
	Dry Ho								
┦ ╌ ──┼╾╾╼┼╌╾╌┪		ell comple		w #41 a.d		3/29 19 ₇₈			
		tion for		g approved		alltr 3/20 4°7Ω			
		g commenc	-	s approved	verba	3/29 19 ₇₈			
333		g complet				3/29 1978			
				of well or	producing	g formation			
<u> </u>	_Drv_Ho				•	·			
	If a pr	oducing w	ell is	abandoned,	date of	last production			
						19			
Locate well correctly on above Section Plat						ion Division or			
	its age	ents befor	e plugg:	ing was co	mmenced?_	Yes			
Name of Conservation Agent who su			of this	well _{Mr. C}	larence Th	nomas			
Producing formation Show depth and thickness of all w		oth to top			_lotar bel	oth of Well 6355			
bhow depth and thickness of all w	ater, or	. and gas	101 1110 (11)11è •					
OIL, GAS OR WATER RECORDS						CASING RECORD			
	ONTENT	FROM	то	SIZE	NI TUC	. PULLED OUT			
FORMATION (X	U(I EN I	FROM	10	8-5/8"	1673'	· · · · · · · · · · · · · · · · · · ·			
	····	 -		0-3/0	16/3	None			
					 - · - · · · · · · · · · · · · · · · · 				
									
·									
plugs were used, state the charace feet for each plugs Spotted 40 sxs cmt 2800' Spotted 40 sxs cmt 2400'		ime and de	pth pla	ced, from		feet to			
Spotted 50 sxs cmt 1700' to 1600'		· — — — — — — — — — — — — — — — — — — —							
Spotted 20 sxs cmt 40 to surface									
		REC STATE CORPO	-11168	^{MSS10:1}					
		<u></u>	FION CON	Mira					
		COKPC	(Sir.)	78					
		SIAIS	1 2,3%)+					
		M	KI -	MOISING					
(If additional des	cription	is necess	arxx ATION	SACK of	this sheet	t)			
Name of Plugging Contractor Lohn	nann-Johns	son Drilfq	noliceo.	Inc.					
STATE OF KANSAS	COUN	ry of	SEWARD			ss.			
Paul Campbell					ner) or 👯				
of the above-described well, being									
the facts, statements, and matters as filed and that the same are true					e above-d	escribed well			
LEONA FERNE CORNELSEN	ic and co.	rect. be		177/	1 1				
STATE NOTARY PUBLIC	(Sign	nature) /	Coul	Horan	ntill	•			
Seward County, Kansas	Paul	Campbell Campbell	Dir. B	and Max	7-7-	· · · · · · · · · · · · · · · · · · ·			
STATE OF EANSAS My Appointment Expires	T 0			rod. Mgr. L, Kansas	ddress)				
SUBSCRIBED AND SWORN TO befor	e me this	18th	day	of May		, 19 ₇₈			
		V	\bar{o}	2	77				
		\propto_{ℓ}	Na	Jen	NEON	nelsen			
My commission expires		1	-		No	tary Public.			
My commission expires	980								

مران ا					1 2	<i>,</i> (115	<i></i>		
		\circ					\circ)		
KANSAS DRILLE	RS LOG							s	. 33	T. 32S R. 34 YE
API No. 15 —	175	20	0,35	I.				l	.oc. C N	E NE
Operator	County		Num	ber				վ օ	ounty S	eward
ANADARKO PRODU	СТТОМ СОМР	ANY			: '					640 Acres
Address P. O. BOX 351,			670	01				1		
Well No.	Lease Name	KANSAS	0/90		٠	_		┨	16	0 60
2	HITCH "	C"							-	
Footage Location								7		
660 feet from Principal Contractor	(N) (\$) line		Geolog		from (E) (VK)	line		4	- 16	50 160
Lohmann-Johnso	n Drilling			Blair				_]		
Spud Date March 16, 1978		_ [Total 5	•	P.B.T.D.	•		Locate well correctly 2909.0 Telev.: Gr.		
Date Completed			Oil Pur					╣ "	ev.: Gr	<u> </u>
March 29, 1978								┸╸	F	КВ
				CASING	RECORD				-	
Report of all string	gs set — surface,	intermedi	ate, pr	oduction, et	tc.		·•••••••••••••••••••••••••••••••••••••			
Purpose of string	Size hole drilled	Size cosin (in O.D	g set y	Veight lbs/ft.	Setting depth		Type cement		Sacks	Type and percer additives
Surface	12-1/4"	8-5/8	, ,	24#	1673'	L	zmix mmon		600 200	2% cc 2% cc
Darrage	12 1/4	0 3/0		Δ4π	1073	COI		+	200	2 * CC
	<u> </u>	<u> </u>		_						
	+	 		-		<u> </u>			-	-
·					<u> </u>					
LINER RECORD			PF				PER	RFORATION RECORD		
Top, ft.	Bottom, ft.	Sac	cks cem	ks cement Shots per ft.		Sixe	xe & type Depth inte			
	TUBING RECO	ORD	-	•						
Sixe	Setting depth	Poo	ker set	at	1				<u>_</u>	
						^	1 11 10 11111	<u>ce10i1</u>		
					CEMENT SQ	UEEZ	ERVATION UN		 	·
	Amou	unt and kin	d of m	sterial used	COF	, our	10, 5, 5	<u> </u>		Depth interval treated
					814.	'AM	(82.	Vion	Ì	
						\	TO VOITALE	-35	<u> </u>	
	 .					SOUR!	EKANTA Kan		 -	
							•			
_	·· ¬-		ı	NITIAL PR	ODUCTION					
		Proc	ducing	method (flow	ring, pumping, g	as lift	t, etc.)			
Date of first production									_	
RATE OF PRODUCTION	Oil			Gas		1	Water			Gas-oil ratio
			bbls.	Gas		MCF	Water Producing 1		bbis.	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ANADARKO PRODUCTIO	ON COMPANY	!	¥.		DESIGNATE TYPE OF CO DRY HOLE, SWDW, ETC. DRY HOLE	OMP.: OIL, GAS,			
Well No.	Lease Name				a				
s <u>33 t 32s</u> r <u>34 e^x</u>		1							
Show all Important zones of cluding depth interval tested	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
	RIPTION, CONTENTS, ETC.		ТОР	воттом	NAME	DEPTH			
Sand Redbed & Sand Redbed & Shale Lime & Shale TOTAL DEPTH			0 t 40 t 1676 t 2371 t	40 \\ 1676 \\ 2371 \\ 6355 \\ 6355 \					
DM, NS. IFP 32-64	(KC) 20-40-40-120, (4, ISIP 1396 (40), 1 rec 2240 cc DM, Cl	FFP 64	-128 FSI	1380 (120	1. HP 2237-2381	. sample			
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		'		·					
- Mandana ar aga	ese in any g	1 1 1							
		; ; ;							
	USE ADDITIONAL SHEET	S, IF NE	CESSARY, TO	COMPLETE WE	LL RECORD.				
Date Received			faul	Comp	Mul Signature				
		÷	Paul Campbell, Division Production Manager Title						
•			May 18, 1	978	Date				

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