

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Seward SEC. 33 TWP. 32S RGE. 34 NE/W
 Location as in quarters or footage from lines:
C NW SE

		33	

Lease Owner Anadarko Production Company
 Lease Name HITCH "C" Well No. 1
 Office Address P. O. Box 351, Liberal, Kansas 67901
 Character of Well (Completed as Oil, Gas or Dry Hole): Oil
 Date Well Completed October 10, 1977
 Application for plugging filed September 1, 1982
 Plugging commenced December 1, 1982
 Plugging completed December 2, 1982
 Reason for abandonment of well or producing formation Depleted

Locate Well
 correctly on above
 Section Platt.

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Paul Luthi

Producing formation Chester Depth to top 6150 bottom 6158 T.D. 6375

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Chester	Oil	6150	6158	8-5/8"	1674	-0-
				4-1/2"	6353	2600

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set.

Cut off 4-1/2" csq @ 2600 and pull 65 jts. Pump 25 sxs cmt plug 6158 to 6000'. Place
50 sxs cmt 2350-2250, 50 sxs cmt 1700-1600, 25 sxs cmt 600-500 and 10 sxs 40-0. Cut
off 8-5/8" casing and cap well.

RECEIVED
 STATE CORPORATION COMMISSION

FEB 15 1983

CONSERVATION DIVISION
 WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargents Casing Pulling Service

STATE OF KANSAS COUNTY OF SEWARD, ss.

Paul Campbell (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) Paul Campbell

P. O. Box 351, Liberal, Kansas 67901
 (Address)

SUBSCRIBED AND SWORN TO before me this 8th day of February, 19 83

My Commission expires November 21, 1986

Beverly J. Williams
 Notary Public.

15-175-20326-0000

KANSAS DRILLERS LOG

S. 33 T. 32S R. 34 W
 Loc. 1980FSL & 1980FEL

API No. 15 — 175 — 20,326
 County Number

County SEWARD

Operator

ANADARKO PRODUCTION COMPANY

Address

P. O. BOX 351, LIBERAL, KANSAS 67901

Well No.

Lease Name

1

HITCH "C"

Footage Location

1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor

Geologist

Lohmann-Johnson Drilling Co.

Spud Date

Total Depth

P.B.T.D.

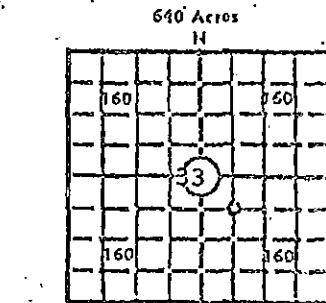
8/25/77 12Noon

6375'

Date Completed

Oil Purchaser Cities Service - Purchaser
 Permian - Transporter

10/10/77



Elev.: Gr.

2894.3'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1674'	Pozmix Common	600 200	4% gel 2% CaCl, 3% CaCl
Production	7-8/8"	4-1/2"	10.5#	6353'	Mud Sweep SS Poz	500 225	.5% D-31 1/4# Tuff Fiber/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		6150-58'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6206'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/2000 gals 15% mud clean up + 20BS	6150-58'

STATE CORPORATION COMMISSION
 RECEIVED
 SEP 13 1982

INITIAL PRODUCTION

CONSERVATION DIVISION
 Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
10/1/77	Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	16 bbls.		72 bbls.		
Disposition of gas (vented, used on lease or sold)	Producing Interval (s)				
	6150-58'				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ANADARKO PRODUCTION COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OIL
Well No. 1	Lease Name HITCH "C"	
S 33 T 32S R 34 ^{EX} W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

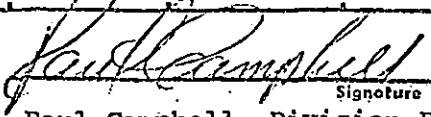
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0'	455'		
Sand, Shale & Gyp	455'	1098'		
Glor. Sand	1098'	1272'		
Redbed & Shale	1272'	1650'		
Lime & Andy	1650'	1675'		
Shale & Dolo	1675'	2725'		
Lime, Shale & Dolo	2725'	2942'		
Lime & Shale	2942'	6375'		
TOTAL DEPTH		6375'		

DST #1 5847-70 (Morr) 20MPF w/wk blow, op 20 w/wk blow & died rec 40' DM, ISIP 51 (40), PFP 34-34, FP 51-68, FSIP 84 (120), HP 2904-2891.

DST #2 6157-76 (Chester) op on preflo w/wk blow. 20MPF w/wk blow, op 50M w/wk blow to good blow, rec 192' muddy OCW, 30% oil cut @ middle of recovery, ISIP 1879 (40), PFP 85-119, FP 136-171, FSIP 1862 (120), HP 3166-3049, sampler press 161 rec 150 cc oil + 1400 cc muddy wtr, tr gas, cl 5000, pH 9.5, RW 1.0 B4.

USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.

Date Received	 Signature Paul Campbell, Division Production Manager Title October 27, 1977 Date
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KANSAS DRILLERS LOG

S. 33 T. 32S R. 34 ⁸W

API No. 15 — 175 — 20,326
County Number

Loc. 1980FSL & 1980FEL

County SEWARD

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ANADARKO PRODUCTION COMPANY

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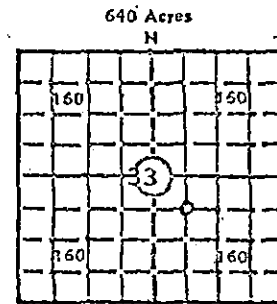
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Footage Location
1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor J ohmann-Johnson Drilling Co. Geologist

Spud Date 8/25/77 12 Noon Total Depth 6375' P.B.T.D.

Date Completed 10/10/77 Oil Purchaser Cities Service -Purchaser Permian - Transporter



DF KB

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INITIAL PRODUCTION

Date of first production 10/1/77	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 16 bbls. Gas MCF Water 72 bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) 6150-58'

DEC 18 1977
CONSERVATION DIVISION
KANSAS

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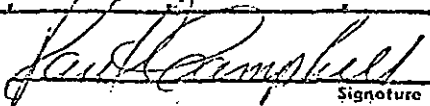
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Date Received _____


 Signature
 Paul Campbell, Division Production Manager
 Title
 October 27, 1977.
 Date