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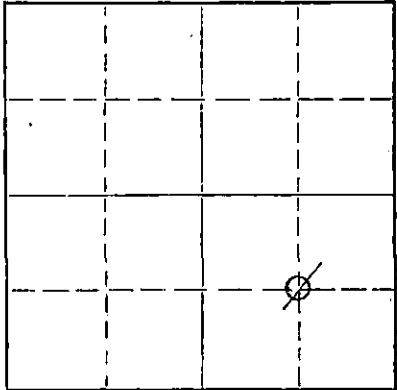
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Morton County. Sec. 32 Twp. 33 Rge. (E) 43 (W)
Location as "NE/CNW%SW%" or footage from lines Center of SE 1/4
Lease Owner Panhandle Eastern Pipe Line Company
Lease Name Campbell Well No. 1-32
Office Address P. O. Box #351, Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed October 25, 19 56
Application for plugging filed October 26, 19 56
Application for plugging approved (Verbal by Mr. Rives) October 26, 19 56
Plugging commenced October 26, 19 56
Plugging completed October 27, 19 56
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production --- 19 ---
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Merle Rives
Producing formation None Depth to top --- Bottom --- Total Depth of Well 3188 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7" OD	632'	0'
				1 1/2" OD	3136'	898'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from --- feet to --- feet for each plug set.

The Topeka and Lansing formations in this well were perforated in eight zones, all of which carried salt water. The top perforations were 2900 ft., and the bottom - 3082 ft. Each of the eight zones were squeezed with cement. The casing was also perforated from 2864 ft to 2870 ft. and 2878 ft. to 2882 ft. These zones also carried salt water and a cement plug was spotted from 2890 ft. to 2742 ft. with 25 sacks of cement. The 1 1/2" prod casing was filled with mud and shot off at a depth of 898 ft. The hole was filled with mud to 725 feet, and 25 sacks of cement run with the top at 575 ft. The 7" surface casing was filled with mud to 35 ft. of surface and 25 sacks of cement filled to 5 ft. of surface. A steel cap was welded on top of the 7" surface casing five feet below ground level and capped with one foot of cement.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Burriss Drilling Company (Permit Applied For)
Address Garden City, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.
S. H. Neithercoat (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. H. Neithercoat
Box #351, Liberal, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 31st day of October, 19 56
Raymond R. Roper Notary Public.

MY COMMISSION EXPIRES
NOVEMBER 23, 1959

PLUGGING
FILE SEC. 32 T. 33 R. 43W
BOOK PAGE 110 LINE 42

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NOV - 3 1956
CONSERVATION DIVISION
Wichita, Kansas

DRILLER'S LOG

WELL NAME: Campbell #1-32
 WELL LOCATION: C SE/4, Section 32, Township 33S, Range 43W,
 COUNTY: Morton STATE: Kansas ELEVATION: 3657'
 COMPANY: Panhandle Eastern Pipe Line Company
 CONTRACTOR: Graham-Michaelis Drilling Company
 DRILLING COMMENCED: September 18, 1956 OPEN FLOW: DRY HOLE
 DRILLING COMPLETED: September 27, 1956
 WELL COMPLETED: October 26, 1956 OPEN FLOW, After Acid:
 WELL CONNECTED: DRY HOLE Rock Pressure:
 SOURCE OF DATA: Driller's Report

ROTARY LOG

Description of Formation	Top	Bottom
Clay and Sand	0'	220'
Red Bed	220'	645'
Red Bed & Gyp	645'	1300'
Salt, Red Bed & Gyp	1300'	1446'
Red Bed & Anhydrite	1446'	1625'
Red Bed & Gyp	1625'	1888'
Sand, Red Bed & Shale	1888'	2000'
Red Bed & Anhydrite	2000'	2125'
Anhydrite & Shale Streaks	2125'	2238'
Anhydrite, Shale & Red Bed	2238'	2366'
Anhydrite & Shale	2366'	2581'
Lime	2581'	3188' TD.

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 OCT 27 1956
 CONSERVATION DIVISION
 Wichita, Kansas

FORMATIONS	Tops
Topeka	2920'
Lansing	3168'

PERFORATIONS
3040'-3056'; 3076'-3082'; 3006'-3013'; 2964'-2978'; 2953'-2960'; 2985'-2998'; 2922'-2934'; 2900'-2908'; 2878'-2882'; 2864'-2870';

All Perforations below 2882' were squeezed with cement. Perforations above 2882' will be closed while plugging well.

WELL TREATMENT RECORD

Acidized on 10-5-56 w/1000 gal 15% acid.
 Acidized on 10-6-56 w/3000 gal 15% acid.
 Acidized on 10-9-56 w/1000 gal 15% acid.
 Acidized on 10-13-56 w/1000 gal 15% acid.
 Acidized on 10-18-56 w/1000 gal 15% acid.
 Acidized on 10-21-56 w/500 gal 15% acid.
 Acidized on 10-25-56 w/500 gal 15% acid.

PLUGGING
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