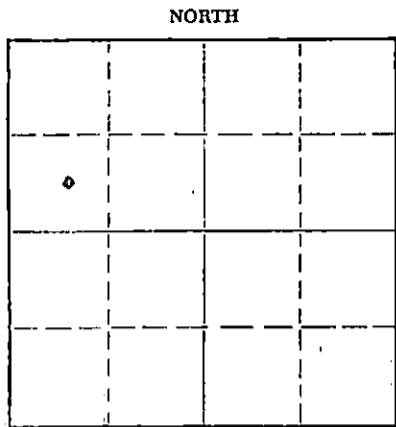


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Barber County, Sec. 5 Twp. 34 Rge. 11 (X) X(W)

Location as "NE/CNWSW" or footage from lines C of SW NW
Lease Owner American Petrofina Co. of Tex.
Lease Name Groendyke Well No. 1
Office Address 4613 Jacksboro Hwy., Wichita Falls, Tx. 76302
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 3-2 19 83
Application for plugging filed 4-11 19 83
Application for plugging approved 6-10 19 83
Plugging commenced 6-22 19 83
Plugging completed 6-25 19 83
Reason for abandonment of well or producing formation Uneconomical to operate



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production Feb. 15 19 83
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Bob Tarbutton
Producing formation Mississippi Depth to top 4632 Bottom 4646 Total Depth of Well 5014 Feet
Show depth and thickness of all water, oil and gas formations. PBSD 4673

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		Surface	210	8 5/8	210	0
		Surface	4704	5 1/2	4704	2200

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cut 5 1/2" casing at 2200'. Dumped sand from 4673 to 4582. Pumped 5 sx cement from 4582 to 4565. Pumped 3 sx hulls, 10 sx gel at 600 psi, 50 sx 60-40 Pozmix w/2% gel and 3% c.c. @ 800 psi. 1 sx hulls and 100 sx 60/40 Pozmix w/2% gel and 3% c.c. @ 1100 psi. Shut in pressure 600 psi. Displaced 3' below ground level

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STATE CORPORATION COMMISSION

JUL 05 1983

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton
Address Wichita, Kansas

STATE OF Texas, COUNTY OF Wichita, ss. R. M. Albers (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R.M. Albers
4613 Jacksboro Hwy., Wichita Falls, Tx. 76302
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of June, 19 83

My commission expires 6-30-84 Notary Public.

DRILLER'S LOG

Groendycke No. 1
Loc: C SW NW
Sec: 5-34-11
Barber County, Kansas
Company: Honaker-Davis Drig. Co., et al
Contractor: Honaker-Davis Drig. Co.

Comm: 2-12-57
Comp: 3- 2-57
Rotary Total Depth: 5014'
Casing: 8-5/8" at 210'
5-1/2" at 4700'

0	90	Clay & Red Bed	
90	210	Shale & Shells	8-5/8" casing cemented
210	377	Red Bed	at 210' with 225 sacks
377	500	Red Bed & Shale	cement and 2% calcium
500	630	Shale	chloride.
630	1205	Shale & Shells	
1205	1230	Anhydrite	
1230	1580	Shale & Shells	
1580	1665	Shale & Lima Streaks	
1665	1880	Shale & Shells	
1880	2000	Lime	
2000	2150	Lime & Shale Streaks	
2150	2240	Lime & Shale	
2240	2500	Shale & Shells	
2500	3920	Shale & Lime	
3920	4000	Lime & Shale	
4000	4120	Lime	
4120	4228	Lime & Shale	
4228	4455	Lime	
4455	4525	Lime & Shale	
4525	4770	Lime	
4770	4795	Shale	
4795	4906	Shale & Lime	5-1/2" casing cemented
4906	5014	Lime	at 4700' with 100 sacks
5014		Total Rotary Depth	cement.

I certify that this is the true and correct copy of
the above log to the best of my knowledge.



H. S. Forbes

Subscribed and sworn to before me this 4th day of
March, 1957.

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STATE CORPORATION COMMISSION

APR 1 R 1957

CONSERVATION DIVISION
Wichita, Kansas



Kenneth G. Fischer, Notary Public

My commission expires: 6-25-59