

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH R-8-W

Kingman County, Sec. 2 Twp. 29 S Rge. (E) 8 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE 1/4 SE 1/4 NW 1/4

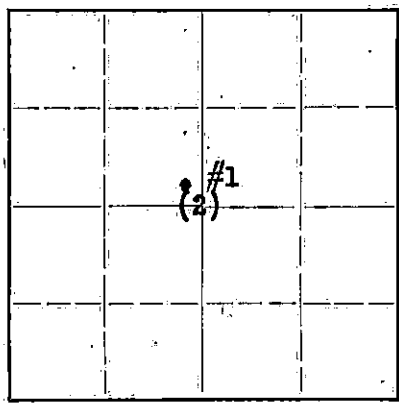
Lease Owner Stanolind Oil & Gas Company

Lease Name Walton C. Sample Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

T Date well completed August 4 19 43  
29 Application for plugging filed August 6 19 43  
S Application for plugging approved August 6 19 43  
Plugging commenced August 7 19 43  
Plugging completed August 7 19 43  
Reason for abandonment of well or producing formation new lease - non productive



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Burt Stafford, Lyons, Kansas

Producing formation Arbuckle Depth to top 4634 Bottom 4709 Total Depth of Well 4709 Feet

Show depth and thickness of all water, oil and gas formations.

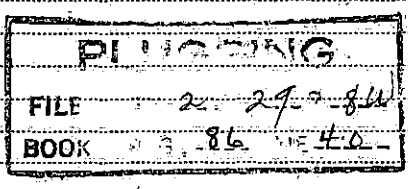
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	4634	4709	16" O.D.	248'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy Mud 4709 - 255'  
Bridge & Cement 255 - 200'  
Heavy Mud 200 - 25'  
Bridge & Cement 25' - 6'



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil & Gas Company  
Address Box 591, Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Stafford, ss.  
Mr. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder, Field Superintendent

Rural Route #2, Stafford, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of August, 19 43.

George A. Banks  
Notary Public.

My commission expires February 6, 1946

8-19-43

STANOLIND OIL AND GAS COMPANY

640 Acres  
N R-8-W

WELL RECORD

160					160
160					160

Locate Well Correctly

T  
29  
S

COUNTY Kingman, SEC. 2, TWP. 29 S, RGE. 8 W  
 COMPANY OPERATING Stanolind Oil & Gas Company  
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma  
 FARM NAME Walton C. Sample WELL NO. 1  
 DRILLING STARTED 7-3- 19 43, DRILLING FINISHED 8-4 19 43  
 WELL LOCATED SE 1/4 SE 1/4 NW 3/4 330 ft. North of South  
 Line and 2310 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1665 GROUND 1662  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Viola	4500				
2 Top Simpson	4523				
3 Top Arbuckle	4634	4709			

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
O.D. 16"	70#	10-V	Used	245	3	(Thds. Off)		Landed at 254' 8"			

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
O.D. 16"	248	9	225		Victor	HOWCO			

NOTE: What method was used to protect sands when outer strings were pulled?

**PLUGGING**  
 FILE 2-29-44  
 BOOK PAGE 86 LINE 42

NOTE Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from 0 feet to 4709 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig 94' Steel

PRODUCTION DATA

Production first 24 hours none bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Bob Snyder, Field Superintendent  
 Name and Title

Subscribed and sworn to before me this the 14th day of August, 19 43  
 My commission expires February 6, 1946

George A. Banks  
 Notary Public.

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	11	Shale	4455	4487
Sand	11	25	Shale	4487	4500
Lime	25	33	Cherty dolomite	4500	4505
Shale & Shells	33	40	Dolomite	4505	4516
Broken red rock	40	650	Sand	4516	4537
Shale & Shells	650	1000	Lime & shale	4537	4549
Salt, Shale, & Shells	1000	1160	Sand	4549	4576
Broken Lime	1160	1190	Shale & lime	4576	4591
Lime	1190	1220	Shale & sandy lime	4591	4619
Shale & Lime sandy	1220	1245	Shale & lime	4619	4634
Lime	1245	1375	Lime	4634	4641
Lime, broken	1375	1490	Dolomite	4641	4651
Lime	1490	1560	Lime	4651	4709
Broken lime	1560	1805			
Lime	1805	1840	Total Depth	4709	
Lime & Shale	1840	1880			
Broken Lime	1880	2255			
Broken lime & shale	2255	2390			
Shale	2390	2396			
Shale & lime	2396	2532			
Lime	2532	2654			
Shale & lime	2654	2725			
Lime, broken	2725	2780			
Lime	2780	2825			
Broken lime	2825	2873			
Lime	2873	3100			
Shale	3100	3110			
Lime	3110	3180			
Shale	3180	3215			
Lime, soft	3215	3220			
Lime	3220	3245			
Broken lime & shale	3245	3298			
Lime	3298	3320			
Shale	3320	3330			
Lime, soft	3330	3415			
Lime, broken	3415	3445			
Lime	3445	3600			
Lime, gray	3600	3621			
Lime	3621	3745			
Lime & shale	3745	3782			
Lime	3782	3805			
Lime, broken	3805	3820			
Lime	3820	3852			
Soft porous lime	3852	3870			
Lime	3870	3908			
Lime & Shale	3908	3965			
Broken lime	3965	4000			
Lime & shale	4000	4045			
Shale	4045	4055			
Shale & Lime	4055	4119			
Shale	4119	4155			
Shale & Shells	4155	4163			
Mississippi Lime	4163	4201			
Chat	4201	4243			
Lime & chat	4243	4262			
Shale with streaks chat	4262	4276			
Shale	4276	4279			
Lime	4279	4325			
Shale & chert	4325	4333			
Lime & chat	4333	4343			
Sandy Lime	4343	4359			
Shale	4359	4395			
Shale & lime	4395	4455			