STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Complete	ely
Make Required Affidavit	

Was Alexander

Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL PLUGGING RECORD

Character of Well (completed as Oil, Gas or Dry Hole) Date well completed AUGUST 20 Application for plugging filed JUNE 25 Application for plugging approved JUNE 26 Plugging commenced JUNE 26 Plugging completed: JUNE 28 Reason for abandonment of well or producing formation DEPLETED If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before a producing formation Was permission obtained from the Conservation Division or its agents before a producing formation. Name of Conservation Agent who supervised plugging of this well MR. ARCHIE ELVING Producing formation. Total Depth of Well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before a producing formation. Depth to top Bottom Total Depth of Well is abandoned, date of last production. Total Depth of Well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before a producing formation. Total Depth of Well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before a production. Was permission obtained from the Conservation Division or its agents before a production. Was permission obtained from the Conservation Division or its agents before a production. Was permission obtained from the Conservation Division or its agents before a production. Total Depth of Well is abandoned, date of last production. Total Depth of Well is abandoned, date of last production. Total Depth of Well is abandoned, date of last production. Total Depth of Well is abandoned, date of last production. Total Depth of Well is abandoned, date of last production. Total Depth of Well is abandoned, date of last production. Total Depth of Well is abandoned, date of last production. Total Depth of Well is abandoned, date of last production. Total Depth of Well is abandoned, date of last production. Total Depth of Well	19 56 19 64 19 64 19 64 19 64 19 64
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Anchita.	710.
	
(If additional description is necessary, use BACK of this sheet)	
Name of Plugging Contractor ACE PIPE PULLING COMPANY P. O. BOX 304 - GREAT BEND, KANSAS	
Address P. O. BOX 304 - GREAT BEND, KANSAS	
*	
STATE OF KANSAS COUNTY OF BARTON ss.	
T. I. NUTT (Smployee of 5wner) or (owner or operator) of the	
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained	he above-describe
above described well as filed and that the same are true and correct. So help me God.	he above-describe
(Signature)	he above-describe and the log of th
	he above-describe
P. O. BOX 562 - GREAT BENI (Address)	and the log of th
SUBSCRIBED AND SWORN TO before me this 13TH day of AUGUST (Address)	and the log of the
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Mary W. Guesnier	and the log of the

15-095-00550-0000 Skelle 4 2595

Tolsa 2, okla

352-N-BROADWAY N-WIGHTA, KANSA

Rocket Drilling Company, Inc. #1 Rohlman SWAL NWAL SWAL Section 12-295-9W

Kingman County, Kansas

Elevation:

1702 Gr.; 1705 D.F.; 1707 R.B.

Spudded:

August 4, 1956

Rotary Completed:

August 20, 1956

Contractor:

Rocket Drilling Company, Inc.

CASING RECORD

180 8-5/8" O.D. 24# seamless casing cemented with 150 sacks cement. 4585: 5-1/2" O.D. 14# seamless casing cemented with 150 sacks cement.

DRILLERS LOG

RECEIVED
STATE CORPORATION COMMISSION

STATE OF KANSAS

SS

COUNTY OF SEDGWICK

AUG 20 1984

CONSERVATION DIVISION Wichita, Kansas

I hereby certify that to the best of my knowledge and belief the foregoing log is true and correct.

ROCKET DRILLING COMPANY, INC.

Subscribed and sworn to before me, a Notary Public, in and for the County and State aforesaid, this 22nd day of August, 1956.

My commission expires:

10/28/1959

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