

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Cont. Radio Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-095-20,988-0000

LEASE NAME Weber

WELL NUMBER #2

_____ Ft. from S Section Line

_____ Ft. from E Section Line

SEC. 8 TWP. 29 SRGE. 9W (W)

COUNTY Kingman

Date Well Completed _____

Plugging Commenced 1/20/89

Plugging Completed 1/26/89

RECEIVED
FEB 2 1989
CONSERVATION DIVISION
Wichita, Kansas

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Keener Oil Company

ADDRESS 320 S. Boston #406

Tulsa, Ok 74103

PHONE (918) 587-4154 OPERATORS LICENSE NO. 7062

Character of Well SWD

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by _____ (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 4788'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	222	none
				5 1/2	4667	4171

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Plugged bottom with sand to 4600', dumped 5 sacks cement, shot @4405', 4300', 4171', pulled to 1450', pumped 35 sacks cement, pulled to 1100', pumped 35 sacks cement, pulled to 275', circulated cement w/80 sacks, 2% gel, 5 sacks gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, KS 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Keener Oil Company

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 31st day of January, 1989

[Signature]
Notary Public

My Commission Expires: [Stamp]
My Appt. Exp. Aug. 15, 1989

15-095-20988-0000

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 095 - 20,988
County Number

S. 8 T. 29S. R. 9

Loc. NW NE NW

County Kingman

Operator
KEENER OIL COMPANY

Address
320 S. Boston, Suite 406, Tulsa, Oklahoma 74103

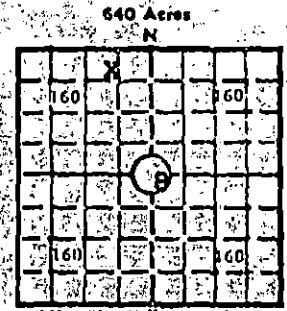
Well No. 2 Lease Name Weber

Footage Location
330 feet from (N) (S) line 1650 feet from (E) (W) line

Principal Contractor Kaw Drilling Co., Inc. Geologist Michel L. Russell

Spud Date 12-8-80 Date Completed 12-18-80 Total Depth 4788 P.B.T.D. 4788

Directional Deviation Max. 2° from vertical Oil and/or Gas Purchaser Disposal Well



Elev. Gr. 1711

DP KB 1722

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	222	60/40 Pozmix	200	2% Gel 3% CaCl
Long String	7-7/8	5-1/2	14	4667	50/50 Pozmix	150	Salt-sat. 10# Gilsonite 0.75% CFRZ

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD Baker Lok-Set			Open Hole		4667-4788
Size 2-7/8-Duo	Setting depth 4595	Packer set at 4595			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize 2000 gal. 28% HCl	4667-4788

RECEIVED STATE CORPORATION COMMISSION

JAN 13 1989

INITIAL PRODUCTION

Date of first production injection 1-30-81	Producing interval (ft.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 0 MCF
	Water 200 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.