

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Kingman County, Sec. 5 Twp. 29S Rge. 9 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

sw/4 SE/4  
Lease Owner ANADARKO PRODUCTION CO. - DIAMOND-SHAMROCK CORP.  
Lease Name SCHWARTZ "A" Well No. 1

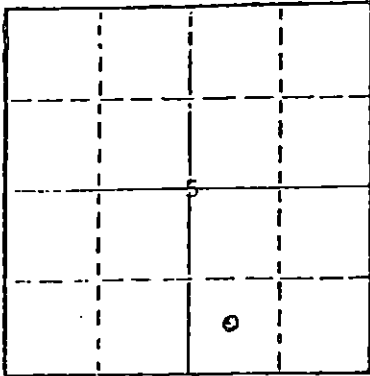
Office Address P. O. BOX 351  
Character of Well (Completed as Oil, Gas or Dry Hole)

DRY HOLE  
Date Well completed 2/17 1977  
Application for plugging filed verbally 2/16 1977  
Application for plugging approved 2/16 1977  
Plugging commenced 2/17 1977  
Plugging completed 12 Noon 2/17 1977  
Reason for abandonment of well or producing formation

Dry  
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Jasper H. Metz  
Producing formation Depth to top Bottom Total Depth of Well  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0'	269'	8-5/8"		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Spotted 35 sxs cmt 250', 12 sxs 40-0', 2 sxs in rathole, comp 12 noon 2/17/77, rig rel. P&A.

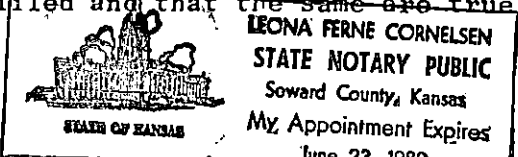
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JUL 10 1977  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Gabbert-Jones, Inc. 830 Sutton Place, Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEWARD, ss.  
Paul Gatlin (employee of owner) or ~~XXXXXXXXXXXXXXXXXX~~

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) Paul Gatlin  
Paul Gatlin, P. O. Box 351, Liberal, Ks. 67901  
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of July, 1977

LEONA FERNE CORNELSEN  
Notary Public.

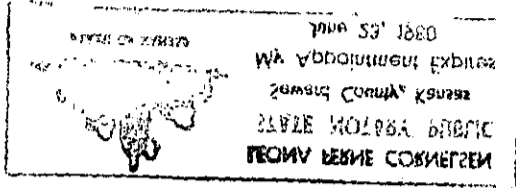
My commission expires June 23, 1980

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MAR 08 1977

**PRODUCTION  
LIBERAL DIVISION**



15-095-20551-0000

**KANSAS DRILLERS LOG**

S. 5 T. 29S R. 9 <sup>EX</sup> W

API No. 15 — 095 — 20,551  
 County Number

Loc. SW/4 SE/4

County Kingman

Operator  
**ANADARKO PRODUCTION COMPANY - DIAMOND-SHAMROCK CORP.**

Address  
**P. O. BOX 351, LIBERAL, KANSAS 67901**

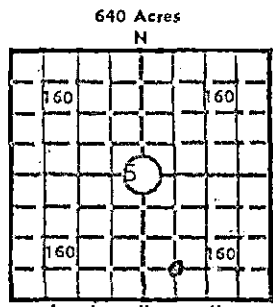
Well No. 1 Lease Name SCHWARTZ "A"

Footage Location  
660 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist Lee Cornell

Spud Date 1 P.M. 2/4/77 Total Depth 4640 P.B.T.D.

Date Completed 12 Noon 2/17/77 Oil Purchaser NA



Elev.: Gr. 1727

DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
8-5/8" Surface	12-1/4"	8-5/8"	20#	269'	Common	250	3% CaCl

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

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 Wichita, Kansas

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbfs.		MCF	bbfs.	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ANADARKO PRODUCTION COMPANY - DIAMOND-SHAMROCK CORP. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE

Well No. 1 Lease Name SCHWARTZ "A"

S 5 T 29S R 9 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	150		
Redbed	150	273		
Redbed-Shale	278	935		
Shale-Lime-Shells	935	1490		
Lime-Shale	1490	1680		
Shale-Lime	1680	1925		
Lime-Shale	1925	2370		
Shale	2370	2493		
Lime	2493	2965		
Shale-Lime	2965	3190		
Lime	3190	4185		
Shale	4185	4264		
Lime	4264	4375		
Lime-Shale	4375	4445		
Shale	4445	4509		
Lime	4509	4600		
Sand	4600	4640		
		4640 - TD		

Ran 8 jts of 8 5/8" csg set @ 269' Cemented w/250 sks  
Common 3% CC  
PD @ 6:00 p.m. 2-4-77

DRY & ABANDONED

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>Norma Tucker</i> Norma Tucker Signature Division Office Manager Title July 1, 1977 Date</p>
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