

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21,291-0000 **CONFIDENTIAL**

County MORTON

C - W/2 - SE Sec. 32 Twp. 32S Rge. 40 X W

1320 Feet from (S)X (circle one) Line of Section
1980 Feet from (E)X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name MYERS "C" Well # 1**

Field Name STIRRUP

Producing Formation NONE

Elevation: Ground 3368.5 KB 3381.5

Total Depth 5950 PBDT --

Amount of Surface Pipe Set and Cemented at 1598 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A J 97 1-11-95
(Data must be collected from the Reserve Pit)

Chloride content 132,000 ppm Fluid volume 5000 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name RUC

Lease Name AUG 1 2 License No. _____

Quarter 2 Sec. _____ Twp. _____ S Rng. _____ E/W

County MORTON **CONFIDENTIAL** Docket No. _____

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P.O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: TO BE DETERMINED

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: GABBERT-JONES, INC.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

X New Well Re-Entry Workover

 Oil SWD SLOW X Temp. Abd.

 Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

6/3/94 6/15/94 6/16/94

Spud Date _____ Date Reached TD _____ Completion Date _____

** PLUG BACK TO 2535', MYERS "C" 1H, HUGOTON FIELD INFILL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes

LESLIE I. BARNES

Title SENIOR TECHNICAL ASSISTANT Date 8/11/94

Subscribed and sworn to before me this 12th day of August, 1994.

Notary Public Kathryn A. Rowley

Date Commission Expires 8-1-96

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Form ACO-1 (7-91)

 **KATHRYN A. ROWLEY**
Notary Public - State of Kansas
My Appt. Expires 8-1-96

RECEIVED
STATE CORPORATION COMMISSION

AUG 15 1994
8-15-94
CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MYERS "C" Well # 1
 Sec. 32 Twp. 32S Rge. 40 East West
 County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 SEE ATTACHMENT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1598	50/50 POZMIX CLASS "H"	550/200	2% CC, 4% GEL, 2% CC
PRODUCTION	7 7/8	5 1/2	15.5	2639	PREM & LIGHT PREM & EA-2	80/100	2% CC, 1/4# SX FLOCELE, 10% EA-2, 1% CC, .06% HAL 322 15% SALT, 1/4# SX FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. DRILLED AND ABANDONED DEEP Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil -- Bbls. Gas -- Mcf Water -- Bbls. Gas-Oil Ratio Gravity --

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

ANADARKO PETROLEUM CORPORATION
 10000 W. 10th Ave., Oklahoma City, Oklahoma 73160
 405-524-2000

CONFIDENTIAL

ATTACHMENT

ORIGINAL

MYERS C-1
SECTION 32-32S-40W
MORTON COUNTY, KANSAS

RELEASED

OCT 26 1995

FROM CONFIDENTIAL

<u>NAME</u>	<u>TOP</u>
B/STONE CORRAL	1602
CHASE	2256
COUNCIL GROVE	2584
ADMIRE	2828
WABAUNSEE	3016
TOPEKA	3259
HEEBNER	3737
TORONTO	3753
LANSING	3841
KANSAS CITY	4225
MARMATON	4524
CHEROKEE	4673
MORROW	5119
MORROW "D" SS	5312
LOWER MORROW	5445
CHESTER	5684
STE. GENEVIEVE	5692
ST. LOUIS	5830
TD	5950

NOV

AUG 12

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STATE CORPORATION COMMISSION

AUG 15 1994

CONSERVATION DIVISION
WICHITA, KANSAS

ORIGINAL

GABBERT-JONES, INC.
WICHITA, KANSAS

- DRILLERS' WELL LOG -

WELL NAME: MYERS "C" #1
Sec 32-32S-40W
Morton County, Kansas

COMMENCED: 6/3/94
COMPLETED: 6/16/94
OPERATOR: ANADARKO PETROLEUM CORP.

CONFIDENTIAL

DEPTH		FORMATION	REMARKS
From	To		
0	710	Sand-Redbed-Gyp	Ran 39 jts of 24# 8 5/8" csg set @ 1598' w/550 sks 50/50 Posmix 2% CC 4% Gel - 200 sks C/A set 2% CC PD @ 9:15AM 6-4-94
710	1160	Redbed-Gyp	
1160	1345	Sand	
1345	1600	Redbed-Gyp	
1600	1835	Anhy-Redbed	
1835	2740	Shale-Lime	
2740	5950	Lime-Shale	
	5950 - TD		

ALL
AUG 12
CONFIDENTIAL

Ran 61 jts of 15 1/2# 5 1/2" csg set @ 2639' w/ 80sks Promlite 2% CC - 1/2# Flocele 100 sks Prem + KA-2 10% EA 1/2# Flocele 6% Halid 322 15% Salt PD @ 12:45PM 6-16-94 RR @ 1:45PM 6-16-94

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OCT 26 1995

FROM CONFIDENTIAL

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STATE COMMISSION

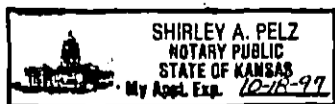
AUG 15 1994

CONSERVATION DIVISION
WICHITA, KANSAS

STATE OF KANSAS]
COUNTY OF SEDWICK]

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.



[Signature]
James S. Sutton, II - President

Subscribed & sworn to before me this 21st day of June, 1994

[Signature]
Shirley A. Pelz, Notary Public

My commission expires October 18, 1997

JOB LOG FORM 2013 R-4

CUSTOMER Anadarko pet	WELL NO. C-1	LEASE mkens	JOB TYPE 5 1/2 Long string	TICKET NO. 677878
---------------------------------	------------------------	-----------------------	--------------------------------------	-----------------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (APC)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230 0715							Called out On Location Rig up Safety meeting Discuss Job with Jim Barlow
								<p>ORIGINAL</p> <p>CONFIDENTIAL</p>
	1130							Run pipe Drop Ball
	1140							Circulate with Rig Pump
	1158							Hook up Cement Iron
	1202	6	20				200	START KCL SPACER
	1205	6	30				200	Pump mud flush
	1210	6	20				200	Pump KCL SPACER
	1214	6	29.3				200	START Lead cement
	1220	6	28.1				200	START Tail cement
	1225							Wash up Truck
	1228							Release Plug
	1229	6	61.4				200 500	Displace Plug
	1238	1					1100	Land Plug
								Release Psi check float ok
								Good Circulation

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OCT 26 1995

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CORPORATION COMMISSION

AUG 15 1994

CONSERVATION DIVISION
WICHITA, KANSAS



HALLIBURTON

JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

OK CITY
Liberal K1

BILLED ON TICKET NO. 672878

WELL DATA

FIELD _____ SEC _____ TWP _____ RNG _____ COUNTY Morton STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	155	5 1/2	KB	2654	
LINER						
TUBING						
OPEN HOLE					2638	5950
PERFORATIONS						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						

ORIGINAL

CONFIDENTIAL

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-16-94</u>	DATE <u>6-16-94</u>	DATE <u>6-16-94</u>	DATE <u>6-16-94</u>
TIME <u>0230</u>	TIME <u>0715</u>	TIME <u>1200</u>	TIME <u>1240</u>

PERSONNEL AND SERVICE UNITS		
NAME	UNIT NO. & TYPE	LOCATION
<u>O Nicholas</u> <u>41525</u>	<u>40078</u>	<u>Liberal</u>
<u>W Fox</u> <u>D4437</u>	<u>5D404</u> <u>5D60</u>	<u>11</u>
<u>J Bennett</u> <u>81870</u>	<u>57984</u> <u>7620</u>	<u>Hugoton</u>
<u>nvl</u>		

AUG 12

CONFIDENTIAL

DEPARTMENT Cement

DESCRIPTION OF JOB 5 1/2" Long String

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE Xavier B...

HALLIBURTON OPERATOR Charles Z. Nicholas COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>80</u>	<u>Prom Plus Lite</u>		<u>290 CC</u>	<u>1/4" Floccle</u>	<u>2.06</u>	<u>12.2</u>
	<u>100</u>	<u>Prom Plus</u>		<u>10 1/2" sk Fax</u>	<u>190 CC, 1.6% Floccle, 320-1585011</u>		<u>14.8</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL-GAL _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL: BBL-GAL 61.4

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL-GAL 29.3 - 28.1

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS

AVERAGE RATES IN BPM _____ STATE CORPORATION COMMISSION

TREATING _____ DISP _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 410.63 REASON Insert

AUG 15 1994

CONSERVATION DIVISION
WICHITA, KANSAS

WELL NO. C-1
JOB TYPE 5 1/2" Long String
DATE 6-16-94

JOB LOG FORM 2013 R-4

CUSTOMER Anadarko WELL NO. C-1 LEASE Myers JOB TYPE 010

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	03:25							Call out
	06:30							on hoc
	07:16							run 8 3/8 CSC in Hole
	08:15							CSC ON Bottom
	08:30						180	550 5K 50/50 Poz H
		6 1/2	140				~	
	08:53	~					~	200 5K "H"
		~	37.7				~	
	09:00	—					—	Stop Drop Plug
		6 1/2					100	Displ w H ₂ O
		2	93				480	
	09:15	2	100				550	Plug Down Release Back
								Float Holding
	09:15		100					Cir good cmt To Surface
						RELEASED		
						OCT 2 6 1995		
						FROM CONFIDENTIAL		
						ncc		
						AUG 1 2		
						CONFIDENTIAL		
						RECEIVED		
						STATE CORPORATION COMMISSION		
						AUG 1 5 1994		
						CONSERVATION DIVISION		
						WICHITA, KANSAS		
						Thank You Tim & Crew,		



JOB
SUMM. Y

HALLIBURTON
DIVISION
HALLIBURTON
LOCATION

Mid Cont.
Liberal KS

BILLED ON
TICKET NO. 677467

WELL DATA
FIELD _____ SEC 32 TWP. 32^S RNG. 40^W COUNTY, Morton STATE Ks

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE Sand MUD WT. 9.0
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH 1606

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 3/8	KB	1617	1500
LINER						
TUBING						
OPEN HOLE			12 1/4	GL	1660	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

CONFIDENTIAL

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
PROFIT SHOE	85	Howes
GUIDE SHOE		
CENTRALIZERS	5-#	
BOTTOM PLUG		
TOP PLUG	B-W	
HEAD	OCPC	
WAKER	Weld A	
OTHER	Breaker	

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 6-4-94	DATE 6-4-94	DATE 6-4-94	DATE 6-4-94
TIME 03:25	TIME 06:30	TIME 08:30	TIME 10:00

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T Bohanna	40076 P.W.	Liberal Ks
S Tate	52823 P.	" "
D McIntyre	75374 P.	" "
P Casias	52900 B	Hogotony Ks
	2807	" "
	62805	7620 " "

ORIGINAL

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API _____
DISPL. FLUID _____ DENSITY _____ LB/GAL. °API _____
PROP. TYPE _____ SIZE _____ LB. _____
PROP. TYPE _____ SIZE _____ LB. _____
ACID TYPE _____ GAL _____ % _____
ACID TYPE _____ GAL _____ % _____
ACID TYPE _____ GAL _____ % _____
SURFACTANT TYPE _____ GAL _____ IN _____
NE AGENT TYPE _____ GAL _____ IN _____
FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN _____
GELLING AGENT TYPE _____ GAL-LB _____ IN _____
FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN _____
BREAKER TYPE _____ GAL-LB _____ IN _____
BLOCKING AGENT TYPE _____ GAL-LB _____ IN _____
PERFRAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT 5001
DESCRIPTION OF JOB 010
JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
CUSTOMER REPRESENTATIVE Jim Bohanna
HALLIBURTON OPERATOR Tom Bohanna COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	550	50% P ₀₂	H	B	4% Total Bcl 2% cc	1.43	13.6
2	200	Atom	H	B	2% cc	1.06	16.4

PRESSURES IN PSI _____ SUMMARY _____ VOLUMES _____
CIRCULATING _____ DISPLACEMENT _____ PRESLSH: BBL-GAL _____ TYPE _____
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISP: BBL-GAL. 100
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY (BBL-GAL) 140 + 37
HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL _____
ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 48 REASON Shot JT
DATE AUG 15 1994

CONSERVATION DIVISION

CUSTOMER: Andariko Ref.
LEASE: MYRS
WELL NO: C-1
JOB TYPE: 010
DATE: 6-4-94



CHARGE TO: Anadarko Petroleum Corp.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

COPY

TICKET No. **677467**

ORIGINAL

PAGE 1 OF 1

FORM 1906 R-13

SERVICE LOCATIONS 1. 075540 Wheel 2. 025535 Hugoton	WELL/PROJECT NO. C-1	LEASE Myrtle	COUNTY/PARISH Morton	STATE KS	CITY/OFFSHORE LOCATION	DATE 6-4-94	OWNER Searcy
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR G&S	RIG NAME/NO. G&S 12	SHIPPED VIA	DELIVERED TO N of Rolla ks	ORDER NO.	
3.	WELL TYPE 02	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO.	WELL LOCATION 32-325-40		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING LOC ACCT. DEF.	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
200-117		1	MILEAGE	48	mi.	1	KA		132
001-016		1	Pump Charge	1617	ft	6	hr		1320
030-018		1	5-W Plug	85	lin	1	KA		130
12A	825. 217	1	Guide Sho	85	lin	1	KA		216
24A	815. 19502	1	insert float	"	"	"	"		171
27	815. 19415	1	Dill-up Assy	"	"	"	"		55
40	806. 61048	1	Centralizer	"	"	6	KA	65.00	390
320	806. 70060	1	Cent. Basket	"	"	1	KA		122
350	890. 10802	1	Weld-A	1	lb	1	ct		14.50

CONFIDENTIAL

RELEASED
 OCT 2 6 1995
 CONSERVATION DIVISION
 MICHIGAN DEPARTMENT OF NATURAL RESOURCES
 AUG 15 1994

CONFIDENTIAL
 AUG 15 1994

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	2,550
FROM CONTINUATION PAGE(S)	8,690
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	11,240

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>Jim Bulow</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>Jim Bulow</i>	HALLIBURTON OPERATOR/ENGINEER <i>Tim Bohannon</i>	EMP # 87748	HALLIBURTON APPROVAL
---	--	--	----------------	----------------------



HALLIBURTON

HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

DUNCAN COPY

TICKET No. 677467

CUSTOMER: APC WELL: 26 P.C. DATE: 6-4-94
 Myers

FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOG	ACCT	DF		QTY.	U/M	QTY.	U/M		
504-043	516.00272				Premium Cement	200	sk			9.82	1964.00
504-131					Premium 50/50 Pozmix	550	sk			7.70	4235.00
504-043	516.00272										
506-105	516.00286										
506-121	516.00259										
507-277	516.00259				Add Gel 2%/550sk	9	sk			18.60	140
509-406	890.50812				Calcium Chloride 2%/750sk	13	sk			36.75	477.75
<p>CONFIDENTIAL AUG 1 2 1994 CONFIDENTIAL</p> <p>ORIGINAL</p> <p>RELEASED 001 2 6 1995 FROM CONFIDENTIAL</p> <p>STATE OF TEXAS COMMISSION AUG 1 5 1994 DIVISION WICHTA, LANSA</p>											
500-207					SERVICE CHARGE						1071.90
500-306					MILEAGE CHARGE					1.35	95
					TOTAL WEIGHT	67,904					774.12
					LOADED MILES	24					
					CUBIC FEET	794					
					TON MILES	814.85					

No. B 255145

CONTINUATION TOTAL

8,670.1