

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5952 EXPIRATION DATE June 30, 1984

OPERATOR Amoco Production Company API NO. 15129 10106-0001

ADDRESS P. O. Box 432 COUNTY Morton

Liberal, KS 67901 FIELD Berryman-Richfield

** CONTACT PERSON T. A. Powers PROD. FORMATION Topeka
PHONE (316) 624-6241

PURCHASER Panhandle Eastern Pipeline Company LEASE Daniel Gas Unit

ADDRESS Box 1642 WELL NO. 1

Houston, Texas 77001 WELL LOCATION C SW

DRILLING 1320 Ft. from South Line and

CONTRACTOR 1320 Ft. from West Line of

ADDRESS _____ the SW (Qtr.) SEC 23 TWP 32S RGE 41 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5300 PBD 4455

SPUD DATE 12-7-57 DATE COMPLETED 1-27-57

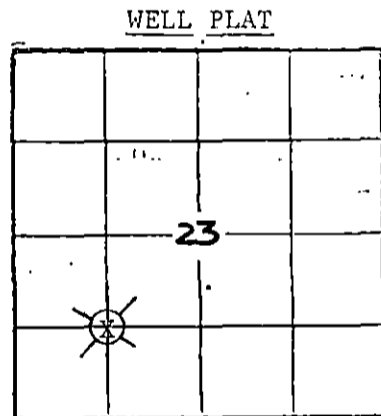
ELEV: GR 3397 DF 3404 KB 3406

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1487 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re- completion into the Topeka. Other completion _____ NGPA filing _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Recompletion into the Topeka

A F F I D A V I T

T. A. Powers, being of lawful age, hereby certifies

that:

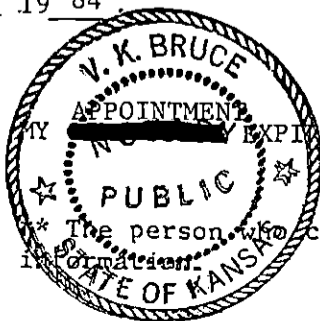
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

T.A. Powers

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of May 1984

19 84



V. K. Bruce
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
MAY 31 1984
CONSERVATION DIVISION
Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information is _____

OPERATOR Amoco Production Co. LEASE Daniel G.U. SEC. 23 TWP. 32S RGE 41 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>	<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p> <input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey Note: The original producing formation (the morrow formation) was plugged off on January 1, 1984, with a CIBP and 2 sacks of cement at 4800'. The well was then tested in the Cherokee, which was non productive. The Cherokee was then plugged off with a CIBP at 4455'. After testing the Cherokee the well was recompleted into the Topeka formation. The Topeka is the current producing formation. </p>				
<p>If additional space is needed use Page 2,</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-1/2	9-5/8	32	1487	Class "H"	1000	
Production	7-7/8	7	23/20	5292	Class "H"	1100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	1/2 non expendable	4540-4578
Size	Setting depth	Packer set at	4	1/2 non expendable	3166-3176
2-7/8	3165	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 5000 gals of HCL	4540-4578
Acid: 1000 gals of HCL	3166-3176

Date of first production 2-24-84		Producing method (flowing, pumping, gas lift, etc.) Flowing			Gravity	
Estimated Production -I.P.	Oil 0	Gas 970	Water % 0	Gas-oil ratio N/A	CFPS	
Disposition of gas (vented, used on lease or sold) Sold to Panhandle Eastern				Perforations 3166-3176		