

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5606 name R. J. Walker Oil Co., Inc. address 1000 Nat'l Foud. Life Bldg. 3535 NW 58th St City/State/Zip Okla., City, Okla. 73112

Operator Contact Person O. N. Goode Phone 405-949-2440

Contractor: license # 5133 name Kansas Drilling & Well Serv., Inc.

Wellsite Geologist H. C. Hopkins Phone

Designate Type of Completion

[X] New Well [] Re-Entry [] Workover

[] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [X] Dry [] Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 8-8-84 8-19-84 8-19-84 Spud Date Date Reached TD Completion Date

4500' Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 222' KB feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated From feet depth to w/ SX cmt

API No. 15 - 095-21,481-0000

County Kingman

SE SE NE Sec 18 Twp 29 Rge 5

2970 Ft North from Southeast Corner of Section 330 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

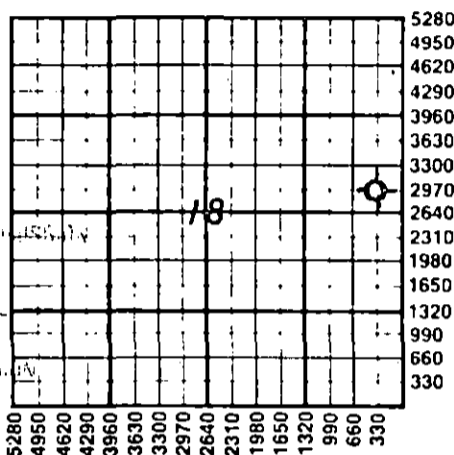
Lease Name R. Kincaid et al Well#

Field Name Wildcat

Producing Formation None

Elevation: Ground 1510' KB 1517'

Section Plat



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WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner Sec Twp Rge [] East [] West

[] Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 or confidentiality in excess of 12 months.

CONFIDENTIAL

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature O. N. Goode Title Engr. Date 10/26/84

Subscribed and sworn to before me this 26th day of October 1984

Notary Public Mary Kay Modrak Date Commission Expires February 19th, 1985

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution [X] KCC [X] KGS [] SWD/Rep [] Plug [] NGPA [] Other (Specify)

Sec. 18, Twp. 29, Rge. 5N

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No

Formation Description
[] Log [] Sample
"Drillers Log"

Table with columns: Name, Top, Bottom. Rows include: lime, shale (0-3050), Lans (3050-3215), Lans K.C. (3215-3368), K.C. lime (3368-3485), K.C. (3485-3625), Marmaton (3625-3845), Cherokee (3845-3917), Miss (3917-4050), Kinderhook (4050-4238), Viola (4238-4424), Simpson (4424-4500), TD (4500)

Time Log Attached

CONFIDENTIAL

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours

METHOD OF COMPLETION, PRODUCTION INTERVAL, Disposition of gas