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API NO. 15-173- 20,808-0000

County.....Sedgwick.....

SE SW SW Sec. 36 Twp. 29 Rge. 3 East
X West

330 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)

Lease Name.....Brown "S".....Well #.....1.....

Field Name..... Wildcat

Producing Formation.....

Elevation: Ground.....1342.....1349.....KB.....

Section Plot

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....88-300.....

X Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at...²¹¹feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....X cmt
Cement Company Name
Invoice #
Alt I D & A

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title.....President..... Date 7/8/88

Subscribed and sworn to before me this 8th day of July 1988...

Notary Public.....Deborah Ann Paulus.....RECEIVED

Date Commission Expires.....January 8, 1992.....

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C ☒ Wireline Log Received

C Drillers Time Log Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

7-12-88

Form ACO-1 (5-86)

DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 1-8-92

JUL 12 1988

7-12-88

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name TOWN Well # 1

Sec..... 36 Twp..... 29 Rge..... 3 ☐ East
☒ West County..... Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 3119-3140' (Kansas City)
Open 30", S.I. 45", Open 30", S.I. 45"
Weak blow for 3 minutes.
Recovered 10' of heavy mud.
Tool plugged. Misrun.

DST #2 3130-3191' (Kansas City)
Open 30", S.I. 45", Open 30", S.I. 45"
Weak blow for 30 minutes on 1st open.
Dead on 2nd open. Flush tool once.
Recovered 100' of mud.
ISIP 1047# FSIP 1007#
FP 61-61# 81-91#

Name	Top	Bottom
Heebner	2510	(-1161)
Iatan	2790	(-1441)
Stalnaker Sand	2821	(-1472)
Kansas City	3116	(-1767)
Stark Shale	3228	(-1879)
B/KC	3320	(-1971)
Cherokee	3348	(-1999)
Mississippian	3735	(-2386)
Kinderhook Shale	4126	(-2777)
Simpson Sand	4198	(-2849)
LTD	4203	(-2854)
DDRTD	4208	(-2859)

Cont.

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2"	8 5/8"	20#	211'	60/40 Poz	150	2% gel 3% D.C.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

D & A



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Brown "S" #1
SE SW SW Sec. 36-29S-3W
Sedgwick County, Kansas

DST #3 3268-3282' (Kansas City)
Open 30", S.I. 45", Open 60", S.I. 60"
Strong blow throughout test.
Recovered 30' of gas in pipe,
90' of slightly oil cut muddy
water (4% oil)
360' of muddy water with oil scum,
680' of salt water.
ISIP 1067# FSIP 1067#
FP 71-306# 367-579#

DST #4 3736-3778' (Mississippian)
Open 45", S.I. 45", Open 90", S.I. 90"
Weak 1/2" blow on 1st open.
Weak blow building to strong on 2nd open.
Recovered 320' of gas in pipe,
100' of oil cut watery mud
(10% gas, 10% oil, 65% mud &
15% water, 15,000 ppm
chlorides)
ISIP 1037# FSIP 1206#
FP 41-41# 61-71#

DST #5 4187-4203' (Simpson)
Open 30", S.I. 45", Open 45", S.I. 45".
Strong blow to bottom of bucket in 4 minutes
on 1st open. Weak 3 inch blow on 2nd open.
Recovered 420' of gas in pipe,
30' of oil and gas cut mud,
60' of heavily oil and gas cut
mud.
ISIP 1464# FSIP 122#
FP 51-51# 81-81#

DST #6 4185-4203' (Simpson)
Open 30", S.I. 60", Open 30", S.I. 90"
Very weak blow for 30 minutes on 1st open.
No blow on 2nd open.
Recovered 65' of very slightly oil cut mud.
ISIP 1469# FSIP 1479#
FP 71-71# 101-101#

DST #7 2562-2590' (Toronto) Hookwall @ 2670'.
Open 30", S.I. 45", Open 60", S.I. 60"
Strong blow throughout test.
Recovered 475' of mud. No show.
ISIP 1145# FSIP 1145#
FP 223-223# 294-294#

DST #8 4190-4208' (Simpson)
Open 45", S.I. 60", Open 60", S.I. 60"
Weak blow throughout test.
Recovered 310' of muddy salt water with a
scum of oil.
ISIP 1491# FSIP 1491#
FP 91-121# 172-203#