

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5822
Name: VAL Energy, Inc.
Address: Box 322
Haysville, Ks. 67060

City/State/Zip _____
Purchaser: _____

Operator Contact Person: K. Todd Allam
Phone (316) 522-1560

Contractor: Name: VAL Energy, Inc.
License: 5822

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: McCoy Pet. Corp.
Well Name: Beardmore B 2
Comp. Date 1-14-90 Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D 26610

Spud Date 9-3-92 Date Reached TD 9-5-92 Completion Date 9-9-92

173-20837-0001

API NO. 15- _____
County Sedgwick
SW SE NE 27 29S 4W E
Sec. Twp. Rge. X W

2970 Feet from S/W (circle one) Line of Section
990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Beardmore Well # 2
Field Name Jocelyn Creek South

Producing Formation topeka
Elevation: Ground 1352 KB 1357
Total Depth 4340 PBTB 2460

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 5m pps Fluid volume 200 bbls
Dewatering method used Hauled fluids

Location of fluid disposal if hauled offsite: _____

Operator Name VAL Energy, Inc.
Lease Name Mies SWD License No. 5822

SW Quarter Sec. 21 Twp. 30 S Rng. 3W E/W
County Sumner Docket No. D-16-336

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidential wells in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **WIRELINE LOGS AND GEOLOGIST REPORTS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

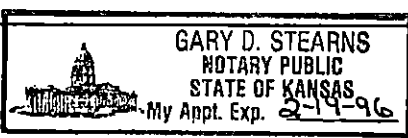
Signature K Todd Allam

Title President Date 9-14-92

Subscribed and sworn to before me this 14th day of September, 1992.

Notary Public Gary D. Stearns

Date Commission Expires _____



SEP 14 1992
Reviewed My WIC RB 11-21-92
CONSERVATION DIVISION
K.C.C. OFFICE USE ONLY
F Letter with Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep MGA
 KGS Plug Other
9-14-92 (Specify)

91

Operator Name VAL Energy, Inc. Lease Name Beardmore Well # 2
 Sec. 27 Twp. 29S Rge. 4W East County Sedgwick
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. -Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Filed by McCoy Pet. Corp. previous operator who drilled well	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:	Sonic Bond Gamma Ray		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	265	Pozmix	160	2% gel, 3%CC.
Production	7 7/8	5 1/2	15.5	2460	Poz	150	2 gel, 3%dc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2370-2380 / 2392 - 2408	500 gal 28% FE	2408

TUBING RECORD	Size 2 3/8	Set At 2335	Packer At 2335	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water 75 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) SWD

Production Interval _____