



Operator Name McCoy Petroleum Corporation Lease Name Beardmore "B" Well # 1

Sec. 27 Twp. 29 Rge. 4  East  West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1 3266-3302' (Kansas City "A" zone)  
 Open 30", S.I. 45", Open 60", S.I. 60"  
 Strong blow throughout test.  
 Recovered 30' slightly muddy water with a scum of light free oil,  
 780' slightly muddy salt water.  
 ISIP 1315# FSIP 1295#  
 FP 90-230# 270-410#

ELECTRIC LOG TOPS

Heebner	2683	(-1330)
Iatan	2918	(-1565)
Stalnaker Sand	2986	(-1633)
Kansas City	3249	(-1896)
Stark Shale	3380	(-2027)
B/KC	3462	(-2109)
Cherokee	3687	(-2334)
Mississippian	3878	(-2525)
Kinderhook	4206	(-2853)
Simpson Sand	4302	(-2949)
LTD	4306	(-2953)

DST #2 3355-3383' (Kansas City "C" zone)  
 Open 30", S.I. 45", Open 60", S.I. 60".  
 Strong blow throughout test. Gas to the surface at the end of the 2nd open period, TSTM.  
 Recovered 240' of clean oil (36 gravity),  
 145' muddy oil,  
 25' slightly oil cut water.  
 ISIP 1365# FSIP 1365#  
 FP 65-105# 125-180#

Cont.

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	212	60/40poz	175	2% gel 3% cc.
Production	7-7/8"	4 1/2"	10 1/2#	3596	60/40poz	125	10% salt .75% Halad
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	3358-3365			Acid 500 gal.		Same	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8" EUE	3414	None			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
6-12-88							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	20 bbls	0 MCF	115 bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3358-3365  
 Used on Lease  Dually Completed Kansas City  
 Commingled



Natural Gas • Crude Oil  
Exploration & Production

## McCOY PETROLEUM CORPORATION

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#1 Beardmore "B"  
SW NE NE Sec. 27-29S-4W  
Sedgwick County, Kansas

DST #3 3375-3398' (Kansas City "Swope" zone)  
Open 30", S.I. 45", Open 60", S.I. 60".  
Weak steady blow throughout test.  
Recovered 175' of slightly mud cut water with  
a few oil specks.  
ISIP 1385# FSIP 1385#  
FP 50-65# 85-115#

DST #4 4289-4306' (Simpson Sand)  
Open 30", S.I. 45", Open 60", S.I. 60".  
Strong blow throughout test.  
Recovered 20' of clean oil,  
90' of slightly oil cut water (1% oil),  
910' of salt water.  
ISIP 1560# FSIP 1560#  
FP 85-250# 305-495#

RECEIVED  
STATE CORPORATION COMMISSION

JUN 30 1988

CONSERVATION DIVISION  
Wichita, Kansas