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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 110 S. Main, Suite 500
City/State/Zip Wichita, Kansas 67202

Purchaser: _____
Operator Contact Person: Roger McCoy
Phone (316) 265-9697

Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover STATE OR FEDERAL
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

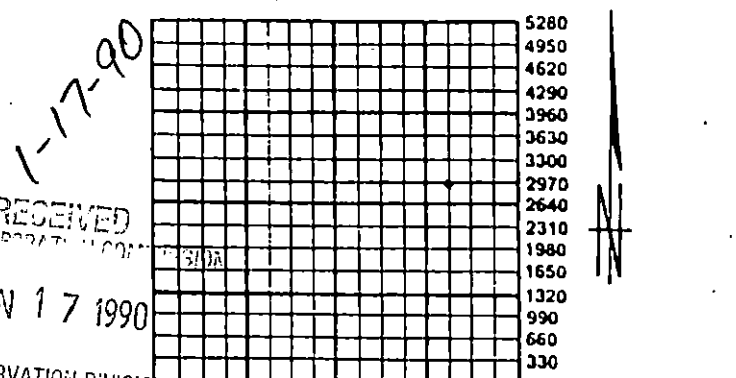
If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
1-3-90 1-14-90 1-14-90
Spud Date Date Reached TD Completion Date

API NO. 15- 173-20,837-0000
County: Sedgwick
SW SE NE Sec. 27 Twp. 29S Rge. 4 East West
2970 Ft. North from Southeast Corner of Section
990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Beardmore "B" Well # 2
Field Name Jocelyn Creek South Field

Producing Formation _____
Elevation: Ground 1352 KB 1357
Total Depth 4340 PBTD _____

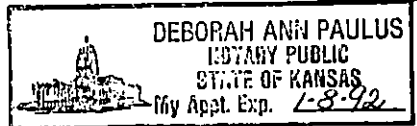


Amount of Surface Pipe Set and Cemented at 265' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John McCoy
Title President Date 1-15-90
Subscribed and sworn to before me this 15 day of January, 19 90.
Notary Public Deborah Ann Paulus
Date Commission Expires 1-8-92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C/W Wireline Log Received
C/W Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

P1

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Beardmore "B" Well # 2

Sec. 27 Twp. 29S Rge. 4 East West
 County Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

See Attached Page

Formation Description

Log Sample

Name Top Bottom

See Attached Page

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	265'	Pozmix	160	2% gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot		Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____



Natural Gas • Crude Oil
Exploration & Production

McCoy Petroleum Corporation

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

McCoy Petroleum Corporation
Beardmore "B" #2
SW SE NE Sektion 27-29S-4W
Jocelyn Creek South Field
Sedgwick County, Kansas

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LOG TOPS

DBT #1 3362-3380' (Kansas City "C" Zone)
Open 30", S.I. 45", Open 60", S.I. 60"
Strong blow in 3 minutes, 1st open.
Strong blow throughout, 2nd open.
Recovered 690' gas in pipe,
 30' muddy gassy oil (90% oil, 10% mud),
 60' oil and gas cut mud (10% oil, 90%
 mud),
600' salt water
IFP 50-145# FFP 180-325#
ISIP 1230# FSIP 1200#

Heebner	2688	(-1331)
Iatan	2927	(-1570)
Upper Stalnaker Sand	2936	(-1579)
Lower Stalnaker Sand	2988	(-1631)
Kansas City	3257	(-1900)
Base Kansas City	3470	(-2113)
Cherokee	3691	(-2374)
Mississippian	3874	(-2517)
Kinderhook Shale	4221	(-2864)
Simpson Sand	4319	(-2962)
Log Total Depth	4340	(-2983)

RECEIVED
STATE CORPORATIONS COMMISSION

JAN 17 1990

CONSERVATION DIVISION
Wichita, Kansas