

ORIGINAL

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129  
Name: Eagle Creek Corporation  
Address 107 N. Market #411  
City/State/Zip Wichita, Ks. 67202  
Purchaser: N/A  
Operator Contact Person: William D. Harrison  
Phone (316) 264-8044  
Contractor: Name: Glaves Drilling Co.  
License: 30864  
Wellsite Geologist: Dave Callewaert  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
1-6-94 1-20-94 2-10-94  
Spud Date Date Reached TD Completion Date

API-NO. ~~15-173-20877-20877~~  
County Sedgwick  
115' W & 25' S N/2 NESW  
Sec. 23 Twp. 29S Rge. 3W  E  
2285 Feet from S/N (circle one) Line of Section  
3415 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Lemon Trust Well # 2-23A  
Field Name \_\_\_\_\_  
Producing Formation None  
Elevation: Ground 1287 KB 1292  
Total Depth 4165 PBSD 3790  
Amount of Surface Pipe Set and Cemented at 726 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to MAR 08 1994 sx cmt.  
Drilling Fluid Management Plan 3-8-94  
(Data must be collected from the Reserve File)  
Chloride content \_\_\_\_\_ ppm Fluid volume 400 bbls  
Dewatering method used hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name VAL Energy, Inc.  
Lease Name Orr License No. 5822  
SW Quarter Sec. 8 Twp. 31S S Rng. 3W E/W  
County Sumner Docket No. D6470

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KANSAS CORPORATION COMMISSION

MAR 08 1994

CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title \_\_\_\_\_ Date 3-8-94

Subscribed and sworn to before me this 8 day of March, 19 94.

Notary Public [Signature]

Date Commission Expires 5-30-95

KEVIN T. ALLAM  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 5/30/95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

P1

SIDE TWO  
**ORIENT**

Operator Name Eagle Creek Corporation Lease Name Lemon Trust Well # 2-23A

Sec. 23 Twp. 29 Rge. 3W  East County Sedgwick  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giv. interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:  
Dual Induction  
Compensated Density Neutron

| Name        | Top  | Datum | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample |
|-------------|------|-------|------------------------------|----------------------------------|--|
|             |      |       | KC                           | 3040                             | -1748                                      |
| Swope       | 3160 | -1868 |                              |                                  |  |
| Hertha Por. | 3191 | -1899 |                              |                                  |  |
| Miss.       | 3669 | -2377 |                              |                                  |  |
| Kinderhook  | 4056 | -2764 |                              |                                  |  |
| Viola       | 4132 | -2840 |                              |                                  |  |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                     |              |  |
|---|-------------------|---------------------------|-----------------|---------------|---------------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                     |              |  |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement      | # Sacks Used | Type and Percent Additives                           |
| surface   | 12 1/4            | 8 5/8                     | 24              | 726           | Common<br>60/40 Pox | 200<br>200   | 3%CC2% GEL<br>3%CC2% Ge <sup>1</sup>                 |
| Production  | 7 7/8             | 5 1/2                     | 14              | 3835          | Common              | 115          | 6# Gil.<br>10% Salt<br>10% Cal Seal<br>.75% Halad322 |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |       |
|----------------|---|---|-------|
|                |   | Depth   | Depth |
| 4 spf          | 3676-79   | 300 gal 15% Mud Acid  | 3676  |
|                |   |   |       |
|                |   |   |       |

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D & A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water 100% Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) D & A Production Interval water zone only;  
Non commercial

115' WEST & 25' SOUTH OF N/2 NE SW  
SECTION 23, TOWNSHIP 29S, RANGE 3W  
SEDGWICK COUNTY, KANSAS

OPERATOR: EAGLE CREEK CORPORATION  
CONTRACTOR: GLAVES DRILLING COMPANY, INC

Mrs. Susan Eakins  
835 Louisiana  
Lawrence, Kansas 66044

ELEVATION: GL 1287' KB 1292'

REFERENCE WELL FOR COMPARISON: PICKRELL LEMON TRUST B#1  
SE NW SW SEC.23

|                 |      |       |     |      |       |    |
|-----------------|------|-------|-----|------|-------|----|
| KANSAS CITY     | 3040 | -1748 | + 2 | 3039 | -1747 | +3 |
| SWOPE           | 3160 | -1868 | + 6 | 3160 | -1868 | +6 |
| HERTHA POROSITY | 3191 | -1899 | + 4 | 3189 | -1897 | +6 |
| MISSISSIPPI     | 3669 | -2377 | + 6 | 3668 | -2376 | +7 |
| KINDERHOOK      | 4056 | -2764 | - 3 | 4055 | -2763 | -2 |
| VIOLA           | 4132 | -2840 | - 3 | 4130 | -2838 | -1 |

01/06/94 MIRU, SPUD 9:00 P. M. 1/06/94

01/07/94 DRILLING @ 303', SHS 7/8° @ 200',

01/08/94 DRILLING @ 837', SET 726' 8 5/8" 24# J-55 SURFACE CASING, CEMENTED  
W/ 200 SX 3% cc 2% gel 200 SX 60/40 POZ MIX 3% cc 2% GEL, JOB  
COMPLETED 11:00 A. M. 1/8/94, UNITED CEMENTING TICKET 4742, CEMENT  
DID CIRCULATE TO SURFACE, STRAP BOTTOM 2 JOINTS & TACKED ALL  
COLLARS.

01/09/94 DRILLING @ 1462'

01/10/94 DRILLING @ 2005' SHS 3/4° @ 1918'

01/11/94 DRILLING @ 2565', SHS 7/8° @ 2041', 1 1/2° @ 2196', 1 1/2° 2 2332'. 1  
1/2° @ 2476'.

01/12/94 3044' MAKING BIT TRIP.

01/13/94 3178' CHANGING OUT MUD PUMP, BACK ON BOTTOM BY NOON.

DST #1, 3150'-3170', 30-45 60-75, WEAK BLOW BUILDING TO 4",  
RECOVERED 480' SALT WATER, SIP 1172-1172, IFP 27-47, FFP 100-134,  
TEMP. 103°

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WICHITA, KS

01/14/94 DRILLING 3291' -API#15-173-2087-7-

DST #2 3182-3194, 330-45 60-75, WEAK BLOW BUILDING TO STRONG IN 20",  
RECOVERED 600' SALT WATER WITH OIL SCUM THROUGH OUT, SIP 1206-1200,  
IEP 67-100, FFP 167-233, TEMP 105°.

01/15/94 DRILLING @ 3689

DST #3 3672-3689, 30-45 60-75, STRONG BLOW OFF BOTTOM BUCKET 4",  
RECOVERED 1000' GAS IN PIPE, 70' CLEAN OIL, 60' OIL CUT WATERY MUD  
(10% OIL 30% WATER 60% MUD) 180' SALT WATER, SIP 1325-1325, IEP 70-  
101, FFP 172-172, TEMP 105°.

01/16/94 DRILLING @ 3800'

01/17/94 @ 4136 COMING OUT OF HOLE FOR DST #4.

DST #4 4100'-4136', 30-45 30-30, VERY WEAK BLOW THROUGH OUT FIRST  
PERIOD, NO BLOW SECOND PERIOD, RECOVERED 5' MUD, SIP 40-20,  
IEP 50-40, FFP 30-20, TEMP 105°.

01/18/94 @ 4165', LOGGING.

01/19/94 RAN 3830' OF NEW 5 1/2" 14# J55 NEWPORT CASING, SET @ 3835' KB,  
PLUGGED BACKED TOTAL DEPTH 3790 KB, DOWNHOLE CEMENTED W/115SX OF  
STANDARD CEMENT W/6# GILSONITE PER SX, 10% SALT BLENDED, 10% CAL  
SEAL BLENDED, .75% HALAD 322, 10 SACKS PUT IN RATHOLE, FLUSHED W/  
400 GALLONS SUPERFLUSH CEMENTED BY HALLIBURTON TICKET #509963.  
COMPLETER 5 A.M 1/19/94

01/20/94 WOC DROP FROM DRILLING REPORT

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MAR 08 1994

CONSERVATION DIVISION  
WICHITA, KS

FIELD TICKET NO. 4732

INVOICE NO. 0113

DATE 1-11-64

# UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO

BOX 712

EE CORADO, KANSAS 67042

Eagle Creek Corp.  
107 North Market #300  
Wichita KS 67202

FULLY INSURED

1/19 4737

P.O.#

223A

| DATE OF JOB | COUNTY        | STATE        | LEASE      | WELL NO. |
|-------------|---------------|--------------|------------|----------|
| 1-17-64     | SG            | KS           | Land Trust | 17       |
| SIZE CASING | DEPTH OF WELL | DEPTH OF JOB | PLUG DEPTH | PRESSURE |
| 8 5/8"      | 726'          | 726'         | 700'       | 300#     |

Cementing surface pipe.

|          |                           |                             |          |
|----------|---------------------------|-----------------------------|----------|
| 200 sack | Class A Cement            | (1) Cementing unit          | \$65.00  |
| 200 sack | 51-40 For Dix Cement      | @ 5.10 per sack             | 1,020.00 |
| 1 sack   | Col                       | @ 4.10 per sack             | 410.00   |
| 12 sack  | Col. Chloride             | @ 7.00 per sack             | 84.00    |
| 1        | 3 5/8" Centralizer        | @ 21.00 per sack            | 252.00   |
|          | Milk charge               | @ 30.50 ea.                 | 30.50    |
|          | Propane                   | @ .50 x 420 sack            | 210.00   |
|          | Time adjustment to 6 hrs. | @ 21.00 x .60 x 50 = 630.00 | 630.00   |
|          | (On location 2 1/2 hrs.)  | @ 60.00 per hr.             | 150.00   |
| 1        | 5/8" Top Wooden Plug      | @ 31.00 ea.                 | 31.00    |

SALES TAX

\$ 210.47

TOTAL

\$ 4,155.97

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

71140

17303  
4165.97

FIELD TICKET NO. 4850

INVOICE NO. 235

DATE 3-15-64

# UNITED CEMENTING & ACID CO., INC.

(316) 921-4680

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

Pagls Creek Corp.  
107 North Market #550  
Wichita KS 67202

FULLY INSURED

P.O. #

| DATE OF JOB   | COUNTY        | STATE        | LEASE       | WELL NO.                                     |
|---|---------------|--------------|-------------|--|
| 3-11-64   | SO            | KS           | Baron Trust |  |
| SIZE CASING   | DEPTH OF WELL | DEPTH OF JOB | PLUG DEPTH  | PRESSURE                                     |
| 5 1/2"  |               |              |             |  |
| Pluging<br>65 sacks 50-60 Dos mix Cement<br>4 sacks Gel<br>Pink cement<br>Heavytop<br>(1) Cementing unit<br>@ 6.10 per sack<br>@ 6.25 per sack<br>@ .40 x 25 sacks<br>@ 4.5-T x 60 or 50 - 1. |               |              |             | 350.00<br>248.50<br>33.00<br>77.00<br>225.00 |
| 4/13 5090<br>17303<br>744.91<br>11.55   |               |              |             |  |
| SALES TAX   |               |              |             | \$ 55.49                                     |
| TOTAL   |               |              |             | \$ 904.91                                    |

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE



INVOICE

|             |            |
|-------------|------------|
| INVOICE NO. | DATE       |
| 509963      | 01/19/1994 |

|                        |                 |                          |                      |               |          |
|------------------------|-----------------|--------------------------|----------------------|---------------|----------|
| WELL LEASE NO./PROJECT |                 | WELL/PROJECT LOCATION    |                      | STATE         | OWNER    |
| LEMON TRUST 2-23A      |                 | SEDGWICK                 |                      | KS            | SAME     |
| SERVICE LOCATION       | CONTRACTOR      | JOB PURPOSE              |                      | TICKET DATE   |          |
| PRATT                  | GLAVES DRILLING | CEMENT PRODUCTION CASING |                      | 01/19/1994    |          |
| ACCT. NO.              | CUSTOMER AGENT  | VENDOR NO.               | CUSTOMER P.O. NUMBER | SHIPPED VIA   | FILE NO. |
| 260934                 | DAVE CALLEWAERT |                          |                      | COMPANY TRUCK | 62733    |

DIRECT CORRESPONDENCE TO:

EAGLE CREEK CORPORATION  
107 N. MARKET, SUITE 509  
WICHITA, KS 67202

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

| REFERENCE NO.                | DESCRIPTION                     | QUANTITY | UM     | UNIT PRICE | AMOUNT   |
|------------------------------|---------------------------------|----------|--------|------------|----------|
| PRICING AREA - MID CONTINENT |                                 |          |        |            |          |
| 000-117                      | MILEAGE CEMENTING ROUND TRIP    | 50       | MI     | 2.75       | 137.50   |
|                              |                                 | 1        | UNT    |            |          |
| 001-016                      | CEMENTING CASING                | 3837     | FT     | 1,455.00   | 1,455.00 |
|                              |                                 | 1        | UNT    |            |          |
| 030-016                      | CEMENTING PLUG SW ALUM TOP      | 5        | 1/2 IN | 60.00      | 60.00    |
|                              |                                 | 1        | EA     |            |          |
| 018-317                      | SUPER FLUSH                     | 10       | SK     | 100.00     | 1,000.00 |
| 12A                          | GUIDE SHOE - 5 1/2" 8RD THD.    | 1        | EA     | 121.00     | 121.00   |
| 825.205                      |                                 |          |        |            |          |
| 24A                          | INSERT FLOAT VALVE - 5 1/2" 8RD | 1        | EA     | 110.00     | 110.00   |
| 815.19251                    |                                 |          |        |            |          |
| 27                           | FILL-UP UNIT 5 1/2"-6 5/8"      | 1        | EA     | 55.00      | 55.00    |
| 815.19313                    |                                 |          |        |            |          |
| 40                           | CENTRALIZER-5-1/2 X 8-1/2       | 3        | EA     | 44.00      | 132.00   |
| 806.60022                    |                                 |          |        |            |          |
| 320                          | BASKET-CEMENT-5-1/2 X 7-7/8     | 1        | EA     | 110.00     | 110.00   |
| 806.70030                    |                                 |          |        |            |          |
| 019-241                      | CASING SWIVEL W/O WALL CLEANER  | 1        | JOB    | 185.00     | 185.00   |
| 001-018                      | CEMENTING CASING - ADD HRS      | 2        | HR     | 235.00     | 470.00   |
|                              |                                 | 1        | UNT    |            |          |
| 001-018                      | CEMENTING CASING - ADD HRS      | 2        | HR     | 235.00     | N/C      |
|                              |                                 | 1        | UNT    |            |          |
| 504-308                      | CEMENT - STANDARD               | 125      | SK     | 6.96       | 870.00   |
| 508-291                      | GILSONITE BULK                  | 750      | LB     | .40        | 300.00   |
| 509-968                      | SALT                            | 650      | LB     | .13        | 84.50    |
| 508-127                      | CAL SEAL 60                     | 12       | SK     | 20.70      | 248.40   |
| 507-775                      | HALAD-322                       | 88       | LB     | 6.90       | 607.20   |
| 500-207                      | BULK SERVICE CHARGE             | 165      | CFT    | 1.35       | 222.75   |
| 500-306                      | MILEAGE CMTG MAT DEL OR RETURN  | 359.70   | TMI    | .95        | 341.72   |

INVOICE SUBTOTAL

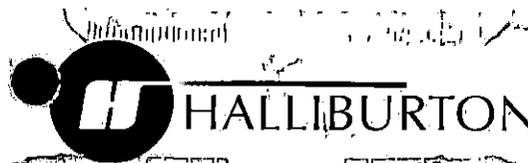
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JUN 16 1994  
6,510.07  
CONSERVATION DIVISION  
WICHITA, KANSAS

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

INVOICE



REMIT TO:

P.O. BOX 951046  
DALLAS, TX 75395-1046

|             |            |
|-------------|------------|
| INVOICE NO. | DATE       |
| 509963      | 01/19/1994 |

|                        |                 |                          |                      |               |          |
|------------------------|-----------------|--------------------------|----------------------|---------------|----------|
| WELL LEASE NO./PROJECT |                 | WELL/PROJECT LOCATION    |                      | STATE         | OWNER    |
| LEMON TRUST 2-23A      |                 | SEDGWICK                 |                      | KS            | SAME     |
| SERVICE LOCATION       | CONTRACTOR      | JOB PURPOSE              |                      | TICKET DATE   |          |
| PRATT                  | GLAVES DRILLING | CEMENT PRODUCTION CASING |                      | 01/19/1994    |          |
| AGCT. NO.              | CUSTOMER AGENT  | VENDOR NO.               | CUSTOMER P.O. NUMBER | SHIPPED VIA   | FILE NO. |
| 260934                 | DAVE CALLEWAERT |                          |                      | COMPANY TRUCK | 62733    |

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107 N. MARKET, SUITE 509  
WICHITA, KS 67202

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

| REFERENCE NO.                                 | DESCRIPTION              | QUANTITY | UM | UNIT PRICE | AMOUNT            |
|---|--------------------------|----------|----|------------|-------------------|
|   | DISCOUNT-(BID)           |          |    |            | 1,171.79          |
|   | INVOICE BID AMOUNT       |          |    |            | 5,338.28          |
|   | --KANSAS STATE SALES TAX |          |    |            | 127.69            |
|   | --PRATT COUNTY SALES TAX |          |    |            | 26.05             |
| <b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b> |                          |          |    |            | <b>\$5,492.02</b> |

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