

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-173-20,813-0000
County Sedgwick
NW NW SE Sec. 25 Twp. 29 Rge. 3 East
XX West

Operator: License # 4656
Name Davis Petroleum, Inc.
Address R.R. 1 Box 183 B.
City/State/Zip Great Bend, Kansas 67530

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Cummings Well # 1

Operator Contact Person L. D. Davis
Phone (316) 793-3051

Field Name

Producing Formation

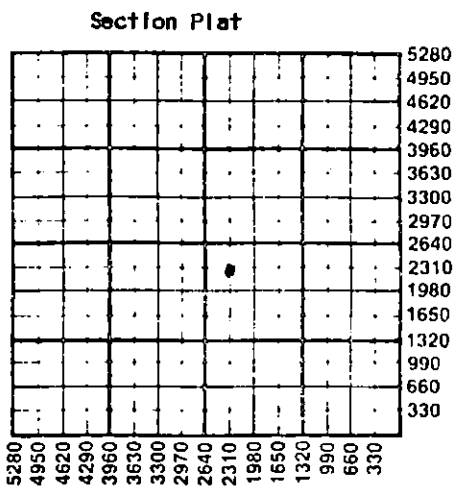
Elevation: Ground 1281 GR KB 1286

Contractor: License # 6039
Name L. D. Drilling, Inc.

Wellsite Geologist Kim Shoemaker
Phone (316) 682-1537

Designate Type of Completion
XX New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
CORPORATION COMMISSION
8-18-88
AUG 18 1988
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable
7-29-88 8-7-88 8-7-88
Spud Date Date Reached TD Completion Date
4125' PBDT
Amount of Surface Pipe Set and Cemented at 287' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice # A I D r a

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 8-17-88

Subscribed and sworn to before me this 17th day of August 1988
Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
8-18-88
Form ACO-1 (5-86)

Section 29 Page 30

Operator Name Davis Petroleum, Inc. Lease Name Cummings Well # 1

Sec. 24 Twp. 22S Rge. 12 East West County Sedgewick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3120-3145 Times: 45-45-45-45
 Blow: 1st open: blt to 7"
 2nd open: blt to 5-1/2"
 Recovery: 135' Muddy Water
 IFP: 63-95 FFP: 105-137 ISIP: 1144 FSIP: 1123

DST #2 3158-3180 Times: 45-45-45-45
 BLOW: 1st open: offbb in 25 min.
 2nd open: 8" blow in bucket
 Recovery: 200' muddy water
 IFP: 84-127 FFP: 148-169
 ISIP: 1197 FSIP: 1176

DST #3 4096-4125 Times: 35-35-35-35
 BLOW: 1st open: off bb in 17 min.
 2nd open: off bb in 21 min.
 RECOVERY: 250' Muddy water
 IFP: 84-116 FFP: 127-169
 ISIP: 1506 FSIP: 1506

Name	Top	Bottom
Iatan	2729	
Kansas City	3047	
Stark	3160	
B/KC	3248	
Marmaton	3340	
Mississippi	3669	
Kinderhook	4029	
Simpson Sand	4122	
Log T.D.	4126	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	287'	50/50 Pozmix	185	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

