

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5303 EXPIRATION DATE 6-30-83

OPERATOR Canaday Oil Corporation API NO. 15-173-20,335-0000

ADDRESS 710 Petroleum Bldg. COUNTY Sedgwick

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON G. E. Canaday PROD. FORMATION

PHONE 316-263-3021

PURCHASER N/A LEASE Pauly

ADDRESS WELL NO.: 1

WELL LOCATION SW SW NW

DRILLING KAW Drilling Co., Inc. Ft. from _____ Line and

CONTRACTOR ADDRESS 1010 Union Center Ft. from _____ Line of (X)

Wichita, KS 67202 the NW (Qtr.) SEC 26 TWP 29 RGE 3 (W)

PLUGGING KAW Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 1010 Union Center

Wichita, KS 67202

TOTAL DEPTH 3800 PBTD _____

SPUD DATE 1-27-81 DATE COMPLETED 2-6-81

ELEV: GR 1323 DF 1331 KB 1334

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 242 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, (Dry), Disposal,

Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. E. Canaday, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. E. Canaday
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29 day of June, 1983.

Lucinda Brothers

LUCINDA BROTHERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-26-85

MY COMMISSION EXPIRES: June 26, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 01 1983

JUN 03 1983

7-1-83

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED; WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
DST #1	3115-3135 Open 30 min., SI 45 min., open 30 min., SI 45 min. Recovered 10' of mud IFP: 33-33. FFP: 44-44 IPHB: 710. FBHP: 388 Slope Test 2 deviation			Iatan Lst. Stalnaker Lst. B/Stalnaker Kansas City B/of Stark Shale B/ Kansas City Marmaton Mississippi	2787 (-1453) 2821 (-1487) 2928 (-1594) 3108 (-1774) 3224 (-1894) 3318 3411 (-2077) 3731 (-2377)
DST #2	3248-3258 Open 30 min., SI 60 min., open 60 SI 90 min. IFP 55-111, FFP: 155-222, IBHP: 1273, FBHP: 1273 BHT: 107				
DST #3	3735-3745 Open 30 min., SI 45 No blow when tool opened, flush tool no blow. received 60' of mud with show of oil in top of tool. IFP: 23-35, IBHP: 1364# in 45 min.				
DST #4	3735-3760 Open 30 min, SI 45, open 30, SI 45. Recovered: 135' slightly oil/cut mud. Breakdown as follows: 15'-7% oil, 93% mud 60'-3% oil, 97% mud IFP: 34-46, FFP: 69-69, ISIP: 1308# in 45 min. FSIP: 1308# in 45 min. BHT: 122				
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	252	Common	175	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production	Oil <i>Dry Hole</i> Gas <i>111</i>	Water % <i>0</i> Gas-oil ratio <i>111</i>
Disposition of gas (vented, used on lease or sold)		Perforations