

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 5151Name: Gear Petroleum Co., Inc.Address 125 N. Market, #1075City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jim ThatcherPhone (316) 265-3351Contractor: Name: Val Energy, Inc.License: 5822Wellsite Geologist: Tyler Sanders

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Conmingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

10/21/91

10/28/91

10/28/91

Spud Date

Date Reached TD

Completion Date

API NO. 15- 173-20859-0000County SedgwickNE - NW - NE Sec. 35 Twp. 29 Rge. 1 XX ^E4950 ☒ Feet N/S (circle one) of Section Line1650 ☒ Feet E/W (circle one) of Section LineFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name McAdam ☒ Well # 1Field Name WildcatProducing Formation --Elevation: Ground 1267 KB 1272Total Depth 3884 PBDT --Conductor at 129' with 130 sx.
Amount of Surface Pipe Set and Cemented at 338 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan AIR Dr
(Data must be collected from the Reserve Pit)Chloride content 3500 ppm Fluid volume 1200 bblsDewatering method used Haul to SWD

Location of fluid disposal if hauled offsite: _____

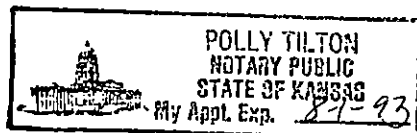
Operator Name Denmark OilLease Name Lamp License No. _____NE Quarter Sec. 7 Twp. 28 S Rng. 1 XX ^E ^WCounty Sedgwick Docket No. D24724

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim ThatcherTitle Drilling & Production Manager Date 12/10/91Subscribed and sworn to before me this 10 day of December, 19 91.Notary Public Polly TiltonDate Commission Expires 8/1/93

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		



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STATE CORPORATION COMMISSION

Form ACO-1 (7-91)

DEC 12 1991

12-11-91