

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 5151Name: Gear Petroleum Co., Inc.Address 125 N. Market, #1075City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Jim ThatcherPhone (316) 265-3351Contractor: Name: Val Energy, Inc.License: 5822Wellsite Geologist: Tyler Sanders

## Designate Type of Completion

 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  EWHR  SLOW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10/21/91 10/28/91 10/28/91Spud Date Date Reached TD Completion DateAPI No. 15- 173-20859-0000County Sedgwick\_\_\_\_ - NE - NW - NE Sec. 35 Twp. 29 Rge. 1 XX V4950  Foot N/S (circle one) of Section Line1650  Foot E/W (circle one) of Section LineFootages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)Lease Name McAdam  Well # 1Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 1267 KB 1272Total Depth 3884 PBT --Conductor at 129' with 130 sx.  
Amount of Surface Pipe Set and Cemented at 338 FootMultiple Stage Cementing Collar Used?  Yes XX  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

A/I/I Drs

Chloride content 3500 ppm Fluid volume 1200 bblsDewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:

Operator Name Denmark OilLease Name Lamp License No. \_\_\_\_\_NE Quarter Sec. 7 Twp. 28 S Rng. 1 XX WCounty Sedgwick Docket No. D24724

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim ThatcherTitle Drilling & Production Manager Date 12/10/91Subscribed and sworn to before me this 10 day of December,  
19 91.Notary Public Polly TiltonDate Commission Expires 8/1/93

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received

Distribution  
 KCC  SWD/Rep  
 KGS  Plug  Other  
 (Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (7-91)

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DEC 12 1991A.M. 11  
W.E.

12-11-91

