

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**

API NO. 15- 187-207830000 **ORIGINAL**

County Stanton  
- SW - NW Sec. 17 Twp. 29S Rge. 40 <sup>E</sup><sub>W</sub>

Operator: License # 31093

2005 Feet from S/W (circle one) Line of Section

Name: Becker Oil Corporation

660 Feet from E/W (circle one) Line of Section

Address 212 First National Bldg.

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Ponca City, OK 74601

Lease Name Martin Well # 1

Purchaser: \_\_\_\_\_

Field Name Wildcat

Operator Contact Person: Clyde M. Becker

Producing Formation dry

Phone (405) 765-8788

Elevation: Ground 3318 KB 3330

Contractor: Name: Cheyenne Drilling

Total Depth 5750 PBSD \_\_\_\_\_

License: 5382

Amount of Surface Pipe Set and Cemented at 1750 Feet

Wellsite Geologist: Clyde Becker, Jr.

Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil  SWD  SIOW  Temp. Abd.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan DFA 4-26-95  
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content 950 ppm Fluid volume 400 bbls

Operator: \_\_\_\_\_

Dewatering method used evaporation

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
**RELEASED**

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Operator Name NOV 1 1996 KCC

Plug Back  PBSD

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

**FROM CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL** E/W

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8.5.95 Spud Date 8.14.95 Date Reached TD 8.14.95 Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker  
Title President Date 10-31-95

Subscribed and sworn to before me this 31st day of October, 1995.

Notary Public Margaret Holmes

Date Commission Expires 11-14-96

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION

NOV - 2 1995

Form ACD-1 (7-91)

**CONFIDENTIAL**

11-2-95

Operator Name Becker Oil Corporation

Lease Name Martin

Well # 1

Sec. 17 Twp. 29 Rge. 40  
 East  
 West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Dual Induction & Density Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
B/Anhy	1746	+1584
Chase	2244	+1086
Heebner	3708	-378
Marmaton	4394	-1064
Morrow Sh	5096	-1766
Keyes	5458	-2128
Chester	5497	-2167
St Gen	5525	-2195
St. Louis	5646	-2316

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	28#	1750	HOWCO	700	2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Conmingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

CONFIDENTIAL

DRILLERS LOG

BECKER OIL CORPORATION  
MARTIN #1  
SECTION 17-T29S-R40W  
STANTON COUNTY, KANSAS

ORIGINAL

15-187-20783

COMMENCED: 08-05-95  
COMPLETED: 08-14-95

SURFACE CASING: 1750' OF 8 5/8" CMTD  
W/550 SKS PREMIUM PLUS LT + 2% CC + 1/4  
#/SK FLOCELE. TAILED IN W/ 150 SKS  
PREMIUM PLUS + 2% CC + 1/4 #/SK FLOCELE.

FORMATION

DEPTH

SURFACE HOLE	0 - 1750
CLAY & RED BED	1750 - 2110
RED BED	2110 - 2810
RED BED & COUNCIL GROVE	2810 - 3150
COUNCIL GROVE	3150 - 3640
HEEBNER SHALE	3640 - 3855
HEEBNER SHALE & LANSING	3855 - 4045
LANSING	4045 - 4430
MARMATON	4430 - 4555
CHEROKEE	4555 - 4980
ATOKA	4980 - 5105
MORROW	5105 - 5555
ST. LOUIS	5555 - 5750 RTD

RELEASED

NOV 1 1996

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STATE CORPORATION COMMISSION

NOV - 2 1995

CONF. DIVISION  
STANTON COUNTY, KANSAS

NOV

OCT 31

CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17TH DAY OF AUGUST, 1995

JOLENE K. RUSSELL



NOTARY PUBLIC

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046



ORIGINAL  
INVOICE

INVOICE NO.	DATE
812252	08/06/1995

WELL/LEASE NO./PROJECT MARTIN 1		WELL/PROJECT LOCATION STANTON		STATE KS	OWNER SAME
SERVICE LOCATION LIBERAL	CONTRACTOR CHEYENNE	JOB PURPOSE <del>CEMENTING CASING</del>		TICKET DATE 08/06/1995	
ACCT. NO. 063760	CUSTOMER/AGENT DENNIS WILSON	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 94350

DIRECT CORRESPONDENCE TO:  
P.O. BOX 1598  
LIBERAL, KS 67905-0000

CLYDE M BECKER  
212 FIRST NATIONAL BLDG.  
PONCA CITY, OK 74601

REFERENCE NO.	DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	50 MI		2.75	137.50
		1 UNT			
001-016	<del>CEMENTING CASING</del>	<del>1250 FT</del>		1,320.00	1,320.00
		1 UNT			
080-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8 IN		130.00	130.00
		1 EA			
24A	INSERT FLOAT VALVE - 8 5/8"GRD	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8" <b>NOU</b>	1 EA		55.00	55.00
815.19415					
40	CENTRALIZER - 8-5/8 X 12-1/2 <b>DOT 3 1</b>	4 EA		65.00	260.00
806.61048					
350	HALLIBURTON WELD-A <b>CONFIDENTIAL</b>	1 EA		14.50	14.50
890.10802					
504-120	CEMENT - HALL. LIGHT PREM PLUS	<del>540 SK</del>		10.56	5,808.00
504-050	CEMENT - PREMIUM PLUS	<del>1470 SK</del>		11.91	1,786.50
509-404	ANHYDROUS CALCIUM CHLORIDE	13 SK		36.75	477.75
507-210	FLOCELE	138 LB		1.65	227.70
500-207	BULK SERVICE CHARGE	735 CFT		1.35	992.25
506 306	MILEAGE CMTG MAT DEL OR RETURN	1153.95 TMI		.95	1,096.25

**RELEASED**

INVOICE SUBTOTAL 12,476.45

DISCOUNT-(BID) 4,366.72-

INVOICE BID AMOUNT 8,109.73

**NOV 1 1996**

**FROM CONFIDENTIAL CORPORATION COMMISSION**

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**NOV - 2 1995**

**CONSERVATION DIVISION**  
**WICHITA, KANSAS**

\*--KANSAS STATE SALES TAX 350.95

\*--LIBERAL CITY SALES TAX 71.63

\*--SEWARD COUNTY SALES TAX 71.63

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$8,603.94