

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Vincent Oil Corporation

API NO. 15-095,21,203-0000

ADDRESS 1110 Kansas State Bank Bldg. Wichita, KS 67202

COUNTY Kingman FIELD

**CONTACT PERSON Ruth Benjamin PHONE 262-3573

PROD. FORMATION LEASE Goetz

PURCHASER ADDRESS

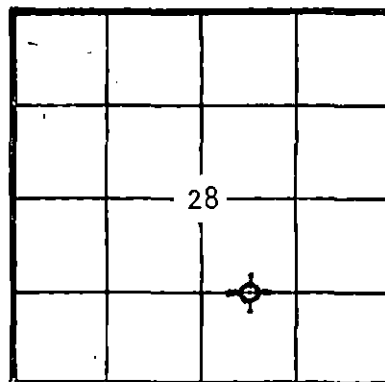
WELL NO. #1

DRILLING H-30, INC. CONTRACTOR ADDRESS 251 N. Water, Suite 10 Wichita, KS 67202

WELL LOCATION C W/2 SE/4 660 Ft. from W Line and 1320 Ft. from S Line of the SEC. 28 TWP. 29S RGE. 9W

PLUGGING Halliburton Services CONTRACTOR ADDRESS 410 Union Center Bldg. Wichita, KS 67202

WELL PLAT



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3365' PBTD

SPUD DATE 12/7/81 DATE COMPLETED 12/13/81

ELEV: GR 1631' DF KB 1643'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

RICHARD A. HIEBSCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) VINCENT OIL CORPORATION

OPERATOR OF THE Goetz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Richard A. Hiebsch 1-6-82

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF December, 1981.

RUTH N. BENJAMIN STATE NOTARY PUBLIC Sedgwick County, Kansas My Comm. Exp. 10-17-85

Ruth N. Benjamin NOTARY PUBLIC

MY COMMISSION EXPIRES: June 17, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Red Bed and Sand				310'
Red Bed and Shell				944'
Red Bed and Shale				1630'
Lime and Shale				1785'
Shale and Lime				1992'
Shale and Red Bed				2175'
Lime and Shale				2350'
Shale and Lime				2730'
Lime and Shale				2850'
Shale and Lime				3183'
Lime and Shale				3315'
Shale and Lime				3365'
Rotary Total Depth				3365'
ELECTRIC LOGS:				
			Herrington	1590 (+ 49)
			Winfield	1653 (- 14)
			Base Florence	1853 (- 214)
			Onaga Shale	2367 (- 728)
			Indian Cave Sand	2380 (- 741)
			Wabaunsee	2419 (- 780)
			Stotler	2574 (- 935)
			White Cloud	2741 (-1102)
			Howard	2819 (-1180)
			Topeka	2928 (-1289)
			Heebner	3334 (-1695)
			LD	3365

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		282'	Common	275	3% gel, 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations