

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical, log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run XX _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5061 EXPIRATION DATE 6-30-84

OPERATOR Robert F. White API NO. 15-095-21395-0000

ADDRESS 505 Union Center COUNTY Kingman

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Robert F. White PROD. FORMATION --

PHONE (316) 263-7957 _____ Indicate if new pay.

PURCHASER Dryhole LEASE Goetz

ADDRESS _____ WELL NO. #1

WELL LOCATION SE NW SW

DRILLING Contractor Kaw Drilling Co. 990 Ft. from West Line and

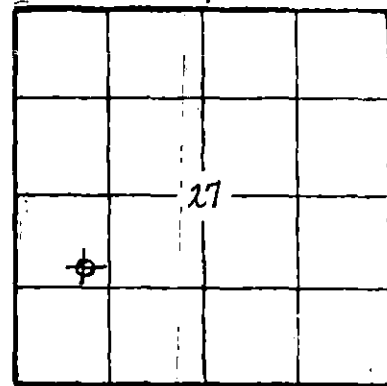
CONTRACTOR ADDRESS 1010 Union Center 1660 Ft. from South Line of (X)

Wichita, Kansas 67202 the SW (Qtr.) SEC 27 TWP 29S RGE 9 (W).

PLUGGING CONTRACTOR Same ADDRESS _____

WELL PLAT

(Office Use Only)



KCC ✓
KGS ✓
SWD/REP
PLG.
NGPA _____

TOTAL DEPTH 4275' PBTD --

SPUD DATE Oct 20, 1983 DATE COMPLETED Oct 27, 1983

ELEV: GR 1630 DF -- KB 1635

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/a

Amount of surface pipe set and cemented 278 DV Tool Used? --

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion -- Other completion -- NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

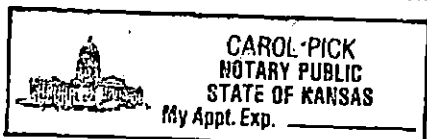
A F F I D A V I T

Robert F. White, being of lawful age, certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert F. White
(Name) Robert F. White

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of October 19 83



Carol Pick
(NOTARY PUBLIC)
Carol Pick

MY COMMISSION EXPIRES: September 20, 1986

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Robert F. White LEASE NAME Goetz SEC 27 TWP 29S RGE 9 WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				

SAMPLES SAVED FROM 2400' TO 4275'

FORMATION	DEPTH	DATUM
IND. CAVE Ss.	2353	(-724)
HOWARD	2800	(-1171)
Topeka	2909	(-1280)
HEEBNER	3320	(-1691)
LANSING	3540	(-1911)
STARK SHALE	3909	(-2280)
MISSISSIPPI	4202	(-2573)
R.T.D.	4275	(-2646)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	10 3/4	8 5/8"	20	278	60/40 Posmix	200	3% Cal. Chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
DRY AND ABANDONED	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
		Perforations