

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-095-21,262-0000

ADDRESS Suite 600 - One Main Place COUNTY Kingman

Wichita, KS 67202-1399 FIELD Komarek

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Indian Cave

PHONE (316) 265-9385

PURCHASER Delhi Gas Pipeline Corporation LEASE Hauser

ADDRESS 1800 Lincoln Ctr. Bldg., 1600 Lincoln Str. WELL NO. #1

Denver, CO 80264 WELL LOCATION C SE SE

DRILLING Heartland Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 660 Ft. from East Line of

Wichita, KS 67202-1399 the SE (Qtr.) SEC 2 TWP 29S RGE 10W (W).

PLUGGING NONE

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		2	
			☼

KCC ✓
KGS ✓

SWD/REP
PLG.

TOTAL DEPTH 2627' PBD 2570'

SPUD DATE 8/2/82 DATE COMPLETED 6/25/83

ELEV: GR 1755 DF 1763 KB 1765

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 335 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Phillip E. Hargis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PHILLIP E. HARGIS (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July, 19 83.

MY COMMISSION EXPIRES: SHERRY WAYMAN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 10-29-85

Sherry Wayman (NOTARY PUBLIC) SHERRY WAYMAN

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

JUN 29 1983

CONSERVATION DIVISION Wichita, Kansas

6-29-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 2509 - 2561 op30 si60 op60 si60 Gas to surface in 4 minutes			Indian Cave Wabaunsee	2540 (- 775) 2587 (- 822)
Time Orifice PSI Gauge (MCF)				
10 1" 30 951				
20 1" 50 2,030				
30 1" 100 2,464				
Final Flow				
10 1½" 85 5,842				
20 1½" 85 5,842				
30 1½" 85 5,842				
40 1½" 90 6,080				
50 1½" 90 6,080				
60 1½" 90 6,080				
Recovery: 190' water				
IHH 1298 psi FHH 1194 psi				
IFP 205-551 psi FFP 603-675 psi				
ICIP 966 psi FCIP 966 psi				
BHT 105°				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
New surface	12¼"	8 5/8"	24#	335	Common	300	3% CaCl 2% gel
Used production		5½"	14#	2623	RFC	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	½ D.P.	2557 - 2562

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"		None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 500 Gal 1090 MCA	2557 - 2562

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut-In Est. 8-1-83	Flowing	Gas .6358

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	---	900	%	---
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Sold Perforations 2557 - 2562