

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE, FILING TWO COPIES & ONE ORIGINAL (3)

FREUND #1X

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO PROD. CORP. API NO. 15-095-21,354-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441 no Indicate if new pay.

PURCHASER dry hole LEASE Freund

ADDRESS dry hole WELL NO. #1X

DRILLING Contractor Kandrilco, Rig #2 1980 Ft. from NORTH Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1, Ste. 207 1980 Ft. from EAST Line of

Wichita, KS 67208 the NE (Qtr.) SEC 2 TWP 29S RGE 10W (W).

PLUGGING Contractor Sun Oilwell Cementing

CONTRACTOR ADDRESS P.O. Box 169

Great Bend, KS 67530

TOTAL DEPTH 2700 PBTB none

SPUD DATE 6-24-83 DATE COMPLETED 6-28-83

ELEV: GR 1772 DF 1778 KB 1780

DRILLED WITH (XXXXX) (ROTARY) XXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 366' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

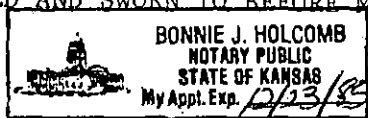
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July

19 83.



Handwritten signature of Bonnie J. Holcomb

(NOTARY PUBLIC RECEIVED) STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

JUL 11 1983 CONSERVATION DIVISION Wichita, Kansas

7-11-83

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Freund

SEC 2 TWP 29S RGE 10 (W)

XX

WELL NO #1 X

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XXXX Check if samples sent Geological Survey.</p>			LOG TOPS	
			Herington	1755 +25
			Towanda	1880 -100
			Florence	1976 -196
			Wreford	2094 -314
			Cottonwood	2274 -494
			Foraker	2404 -624
			Onaga	2526 -746
			Wabaunsee	2576 -796
			RTD	2700
			LTD	2699
			RAN O.H. LOGS	
<p>DST #1, 2524-68' (Indian Cave), w/results as follows: IFP/30": 93-187# ISIP/60": 967# FFP/45": 211-293# FSIP/90": 967# Rec: 620' MSW</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or XXXXX (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	366'	lite Class A	150 100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D&A, 6-28-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production-I.P. none	Oil none	Gas none
Disposition of gas (vented, used on lease or sold) dry	Water none	Gas-oil ratio none
	Perforations none	

