

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run NO LOGS

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84
 OPERATOR TXO PROD. CORP. API NO. 15-095-21,352-0000
 ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman
Wichita, KS 67202 FIELD Komarek
 ** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
 PHONE 265-9441 no no Indicate if new pay.
 PURCHASER dry hole LEASE Freund
 ADDRESS dry hole WELL NO. #1
 DRILLING Kandrilco WELL LOCATION S/2 S/2 NE
 CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1, Ste. 207 2310 Ft. from NORTH Line and
Wichita, KS 67208 1320 Ft. from EAST Line of ~~XXX~~
 the NE (Qtr.) SEC 2 TWP29S RGE 10 (W).
 PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only)
 CONTRACTOR ADDRESS P.O. Box 169

 KCC
 KGS
 SWD/REP PLG.
 NGPA _____
 TOTAL DEPTH 316' PBSD none
 SPUD DATE 6-22-83 DATE COMPLETED 6-22-83
 ELEV: GR 1772 DF none KB 1780
 DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no wtr

Amount of surface pipe set and cemented 8-5/8" @ 316' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

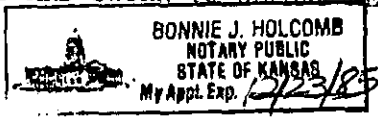
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July, 19 83.



Bonnie J. Holcomb
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED
 STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 11 1983
 CONSERVATION DIVISION
 Wichita, Kansas
 7-11-83

XX
XX

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Freund

SEC 2 TWP 29S RGE 10 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>XX Check if no Drill Stem Tests Run.</p> <p>XX Check if samples sent Geological Survey.</p> <p>DID NOT RUN LOGS.</p>			NO LOGS TOPS.	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used) XXXXX

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	316'	lite Class A	150 100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD		
Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D & A, 6-22-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production—L.P. none	Gas none	Water none % none
Disposition of gas (vented, used on lease or sold) dry	none Perforations	

