

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-095-21,276-0000

ADDRESS Suite 600 - One Main Place COUNTY Kingman

Wichita, KS 67202-1399 FIELD

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION ---

PHONE (316) 265-9385

PURCHASER None LEASE Eck

ADDRESS WELL NO. #1

WELL LOCATION C SW NW

DRILLING Trans-Pac Drilling, Inc. 660' Ft. from North Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 660' Ft. from West Line of

Wichita, KS 67202-1399 the NW/4(4qtr.) SEC 1 TWP 29S RGE 10W.

PLUGGING Trans-Pac Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Suite 600 - One Main Place

Wichita, KS 67202-1399

TOTAL DEPTH 4577' PBTD ---

SPUD DATE Aug. 27, 1982 DATE COMPLETED Sept. 6, 1982

ELEV: GR 1760 DF KB 1768

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 347' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS ENACTED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

SEP 23 1982

AFFIDAVIT

PHYLLIS BUCHANAN, being of lawful age, hereby certifies

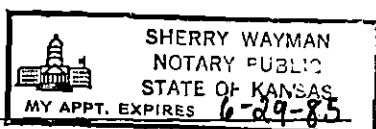
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan (Name) PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September

19 82 .



MY COMMISSION EXPIRES: SHERRY WAYMAN

Sherry Wayman (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

SEP 23 1982

CONSERVATION DIVISION Wichita, Kansas

9-23-82

** The person who can be reached by phone regarding any questions concerning information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST #1 2490 - 2548 op30 si60 op30 si30 Recovered 560' Saltwater Initial flow period strong blow. Weak building to strong blow on final flow period. IHH 1205 FHH 1169 IFP 88-146 FFP 245-259 ICIP 896 FCIP 857				Indian Cave	2518 (- 750)
				Wabaunsee	2576 (- 808)
				Stotler	2724 (- 956)
				Howard	2978 (-1210)
				Heebner	3488 (-1720)
				Iatan	3670 (-1902)
				Lansing K.C.	3679 (-1911)
				Stark	3998 (-2230)
				Hushpuckney	4038 (-2270)
				Base K.C.	4070 (-2302)
DST #2 3217 - 3260 op30 si30 op30 si30 Recovered 500' Saltwater Initial flow period weak to strong in 12 minutes. Weak to fair on final flow period. IHH 1534 FHH 1511 IFP 100-141 FFP 232-248 ICIP 1156 FCIP 1140				Mississippian	4224 (-2456)
				Kinderhook	4323 (-2555)
				Viola	4518 (-2750)
				RTD	4577 (-2809)
				LTD	4585 (-2817)
DST #3 4214 - 4243 op30 si60 op60 si60 Recovered: 200' muddy water with oil specks (3% oil, 56% water, 39% mud, 2% gas - 46,000 ppm). Weak building to fair blow. IHH 1995 FHH 1995 IFP 107-75 FFP 139-96 ICIP 1408 FCIP 1249					
0 - 15 Sand & Clay 15 - 353 Sand & Shale 353 - 1435 Red Bed & Clay 1435 - 2010 Sand & Shale 2010 - 3945 Shale 3945 - 4577 Lime & Shale					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	347'	Common	325	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		
TUBING RECORD					
Size	Setting depth	Packer set at			
NONE					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE		
RATE OF PRODUCTION PER 24 HOURS Oil _____ bbls. Gas _____ MCF Water % _____ bbls. Gas-oil ratio _____ CFPB		
Disposition of gas (vented, used on lease or sold)	Perforations	NONE