

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PRODUCER, FILING ONE ORIGINAL, ONE COPY (2)

ALBERS E #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP 98331

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21362-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave

PHONE 265-9441 YES Indicate if new pay.

PURCHASER Delhi LEASE Albers

ADDRESS 2150 Fidelity Union Tower WELL NO. E #1

Dallas, TX 75201 WELL LOCATION C SE

DRILLING Aldebaran, Rig #3 1320 Ft. from South Line and

CONTRACTOR ADDRESS 453 S. Webb Rd, Ste. 100, Box 18611 1320 Ft. from East Line of

Wichita, KS 67207 the SE (Qtr.) SEC 3 TWP 29 SRGE 10 (W).

PLUGGING never plugged

CONTRACTOR ADDRESS never plugged

TOTAL DEPTH 2700 PBDT 2655

SPUD DATE 7-31-83 DATE COMPLETED 8-11-83

ELEV: GR 1744 DF none KB 1753

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 8-5/8"@294' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

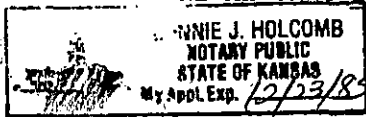
A F F I D A V I T

I. Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 19 83.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED
STATE CORPORATION COMMISSION
SEP 24 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

9-22-83

Side TWO
OPERATOR TXO PROD. CORP.

LEASE NAME Albers

SEC 3 TWP 29S RGE 10 (R) (W)

WELL NO E #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

XX Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. Ran O.H. Logs			LOG TOPS	
			Herington	1742 +11
			Towanda	1872 -119
			Cottonwood	2262 -509
			Onaga	2510 -757
			Indian Cave	2528 -775
			Wabaunsee	2580 -827
			RTD	2700
			LTD	2694
			PBD	2655

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used) XXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	294'	lite Class A	175 100	
Production		4-1/2"	10.5#	2695'	Class A	175	10% salt & 3/4 of .1% RFC-2 w/40 bbls 2% KCl wtr + 500 gal mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF	Indian Cave	2528-42

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-15-83	flowing	none
Estimated Production-I.P.	Oil	Gas
none	none	298 MCFD
Water	Gas-oil ratio	CFPB
none	none	none
Disposition of gas (vented, used on lease or sold)	2528-42 Perforations	
Sold		