

SIDE ONE

WEGERER #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 095-21,435-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry H01e

PHONE 316-265-9441, Ext. 261 Indicate if new pay.

PURCHASER None-Dry Hole LEASE Wegerer

ADDRESS _____ WELL NO. #1

DRILLING H-30, Rig #12 660 Ft. from FNL Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 1320 Ft. from FWL Line of

Wichita, KS 67202 the NW(Qu.) SEC 2 TWP 29S RGE 10W (W).

PLUGGING H-30

CONTRACTOR ADDRESS 251 N. Water, Suite 10

Wichita, KS 67202

TOTAL DEPTH 2650' PBD n/a

SPUD DATE 3-15-84 DATE COMPLETED 3-18-84

ELEV: CR 1758' DF 1766' KB 1768'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Dry Hole

Amount of surface pipe set and cemented 8-5/8"@259' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March

19 84

Sandra Lou Felter NOTARY PUBLIC State of Kansas My Appt. Expires 1-30-88

Handwritten signature of Sandra Lou Felter (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION MAR 27 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any question concerning this information.

3-27-84

Side TWO

OPERATOR TXO PRODUCTION CORP.

LEASE NAME Wegerer

SEC 2

TWP 29S

RGE 10W

XX (E)
(W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

XX Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. RAN O.H. LOGS			Herington	1747 +21
			Winf	1804 -36
			Tow	1876 -108
			Wref	2035 -317
			Cottonwood	2264 -495
			Onaga	2523 -755
			Wab	2570 -802
			RTD	2650'
			LTD	2650'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8-5/8"	24#	259'	w/200 sxs Class A		
					Plugged hole	w/35sxs @ 1090', 35 sxs @ 315', 25 sxs @ 60', 10 sxs in rat hole.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
n/a	n/a	n/a	NONE		

Size	Setting depth	Packer set at
n/a	n/a	n/a

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D&A	D&A	
Estimated Production-I.P.	Oil bbls.	Gas bbls.
D&A	D&A	D&A
Disposition of gas (vented, used on lease, or sold)	Water %	Gas-oil ratio
D&A	D&A	

Perforations NONE