

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE - FILING ONE ORIGINAL, TWO COPIES (3)

ALBERS "H"#1

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21,376-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441 no Indicate if new pay.

PURCHASER dry hole LEASE Albers

ADDRESS dry hole WELL NO. "H" #1

DRILLING Kandrilco, Rig #2 1980Ft. from North Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1, Ste. 207 1980Ft. from West Line of

Wichita, KS 67208 the NW (Qtr.) SEC 10 TWP 29S RGE 10 (W).

PLUGGING Howco WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Drawer 1431

Duncan, OK 73536

TOTAL DEPTH 2650 PBD none

SPUD DATE 9-6-83 DATE COMPLETED D&A, 9-10-83

ELEV: GR 1720 DF-- KB 1728

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 8-5/8" @ 322' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

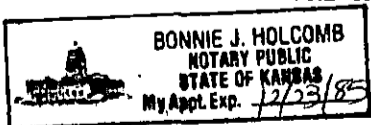
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September

19 83.



Handwritten signature of Bonnie J. Holcomb

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas 9-28-83

Side TWO  
OPERATOR TXO PROD. CORP.

LEASE NAME Albers

SEC 10 TWP 29S RGE 10

(B)  
(W)

WELL NO "H" #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. DST #1, 2503-53' (Indian Cave), w/results as follows: IFFP/30": 94-105#, very weak blow ISIP/60": 903# FFP/30": 126-137#, very weak blow FSIP/60": 893# Rec: 210' MW  RAN O.H. LOGS			LOG TOPS	
			Herrington	1732 +4
			Towanda	1867 -139
			Wreford	2076 -348
			Onaga	2505 -777
			Indian Cave	2553 -825
			Wabaunsee	2567 -839
			RTD	2650
			LTD	2651

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	23#	322'	lite Class A	150 100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D&A, 9-10-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production-I.P. none	Oil none	Gas none
Disposition of gas (vented, used on lease or sold) dry hole, 9-10-83	Water none	Gas-oil ratio none
	Perforations none	