

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PRODUCER, FILING ONE ORIGINAL, ONE COPY (2)

NEISES #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP 98330

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21,361-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave

PHONE 265-9441 YES Indicate if new pay.

PURCHASER Delhi LEASE Neises

ADDRESS 2150 Fidelity Union Tower WELL NO. #1

Dallas, TX 75201 WELL LOCATION C NE SE

DRILLING Aldebaran, Rig #3 1980ft. from South Line and

CONTRACTOR ADDRESS 453 S. Webb Rd, Ste. 100, Box 18611 660 Ft. from East Line of

Wichita, KS 67207 the SE (Qtr.) SEC 10 TWP 29S RGE 10 (W).

PLUGGING never plugged

CONTRACTOR ADDRESS never plugged

TOTAL DEPTH 2700 PBDT 2658

SPUD DATE 7-27-83 DATE COMPLETED 8-3-83

ELEV: GR 1719 DF none KB 1728

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no fluid.

Amount of surface pipe set and cemented 8-5/8" @ 332' DV Tool Used? none.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

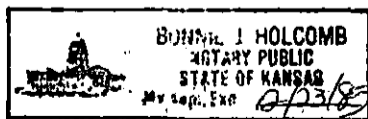
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September,

19 83.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED
STATE CORPORATION COMMISSION
SEP 22 1983

** The person who can be reached by phone regarding any questions concerning information.

9-22-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR TXO PROD. CORP. LEASE NAME Neises SEC 10 TWP 29S RGE 10 ^(X)_(W)
 WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. Ran O.H. Logs			LOG TOPS Herington Towanda Cottonwood Onaga Indian Cave Wabaunsee RTD LTD PBD	1722 +6 1852 -124 2257 -529 2502 -774 2514 -786 2548 -820 2700 2703 2658

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~(XXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"	24#	332'	Lite Class A	175 100	
Production		4-1/2"	10.5#	2696'	Class H	175	10% NaCl w/F.L.Add. pumped 40 bbls 2% KCl str + 500 mud flush

LINER RECORD

PERFORATION RECORD

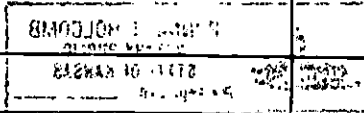
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (32 h)	Indian Cave	2514-22'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none



Date of first production 9-15-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production-I.P. none	Oil bbls. 317 MCFD MCF	Water % none bbls. none CFPB
Disposition of gas (vented, used on lease or sold) Sold	2514-22' Perforations	