

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8458

Name: Trans-Western Petroleum, Inc.

Address PO Box 276

City/State/Zip Golden, CO 80402

Purchaser: _____

Operator Contact Person: Doug Isern

Phone (303) 279-2995

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-porf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

4/18/91 4/22/91 4/22/91

Spud Date Date Reached TD Completion Date

API NO. 15- 095-21,645-0000 ORIGINAL

County Kingman

C - NE - NW - Sec. 8 Twp. 29S Rge. 10 ^E ^W

4620 Feet from NW (circle one) Line of Section

3300 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Weller Well # 1-8

Field Name Wildcat

Producing Formation None

Elevation: Ground 1777' KB 1785'

Total Depth 2875' PBTB _____

Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D&A JZ 12-16-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester W. Oster
Title Geologist Date 3/22/92

Subscribed and sworn to before me this 22nd day of March, 19 92

Notary Public De Anna Anaya

Date Commission Expires 4-19-92

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Recd 4-17-92

Operator Name Trans-Western Petroleum, Inc. Lease Name Weller Well # 1-8
 Sec. 8 Twp. 29S Rge. 10 East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Red Eagle	2479'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Indian Cave	2611'	
List All E.Logs Run:	<i>KCC</i> <i>DJA</i> DUAL INDUCTION COMPENSATED DENSITY	Wabaunsee	2656'	
		Tarkio	2798	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	267'	60/40 Poz.	180	2%gel, 3%cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED STATE CORPORATION COMMISSION
 APR 17 1992
 CONSERVATION DIVISION
 Wichita, Kansas

ALLIED CEMENTING CO., INC.

No. 1725

Home Office P. O. Box 31

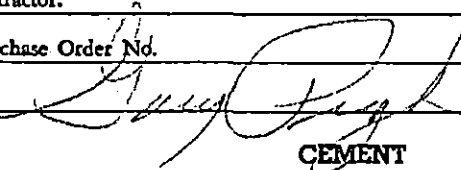
Russell, Kansas 67665

NEW

Date	4-18-91	Sec.	8	Twp.	29	Range	10	Called Out	6:00 P.M.	On Location	8:30 P.M.	Job Start	9:00 P.M.	Finish	9:30 P.M.
Lease	Weller	Well No. #	1-8			Location			Cunningham, 75, 3/4 W, 5/8 Kingman			County	KS	State	KS
Contractor	Trans-Pac #1														
Type Job	Surface														
Hole Size	12 1/4"		T.D. 269'												
Csg.	8 5/8"		Depth 269'												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace 16 1/4 bbl												
Perf.															

Owner ~~Same~~ Transwestern
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To ~~Transpac Drilling Inc.~~
 Street One Main Place Suite 1000
 City Wichita State KS 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____
 X 
 CEMENT

Amount Ordered 175.42/10 2 2/3

Consisting of			
Common	105	5.25	551.25
Poz. Mix	70	2.25	157.50
Gel.	4	6.75	N/C
Chloride	5	21.00	105.00
Quickset			

Handling	175	1.00	175.00
Mileage	40	1	280.00

Sub Total			
Total			1268.75

Floating Equipment

Total \$ 1738.75
 Disc - 347.75
 \$ 1391.00

EQUIPMENT

#	No.	Cementor	Tim
Pumptrk	181	Helper	Jack W
#	No.	Cementor	
Pumptrk		Helper	
#	No.	Driver	Jacks
Bulktrk	68	Driver	

DEPTH of Job

Reference:	Pumptrk Charge	380.00
	24 Pumptrk Mileage	48.00
	1 8 5/8 Wooden Plug	42.00
	Sub-Total	
	Tax	
	Total	470.00

Remarks:

Cement did Circulate

Thompson

RECEIVED
 STATE CORPORATION COMMISSION

APR 17 1992

CONSERVATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL

№ 2678

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	4-22-91	Sec.	8	Fwp.	29	Range	10	Called Out	5:00 P.M.	On Location	7:30 P.M.	Job Start	7:45 P.M.	Finish	10:00 P.M.	
Case	Weller	Well No.	#1-8	Location				CUNNINGHAM, 75, 3/4 W, 5/8	County	KINGMAN	State	KS				
Contractor	Trans Pac Rig #1													Owner	TRANSWESTERN	
Type Job	Rotary Plug															
Core Size	7 7/8"	T.D. 2875'														
Log	Depth															
Cbg. Size	Depth															
Drill Pipe	4 1/2"	Depth 1550'														
Tool	Depth															
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Ref.																

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To TRANSWESTERN Drilling, Inc.
 Street One Main Place, Suite 1000
 City Wichita State Ks. 67202
 The above was done to satisfaction and supervision of owner agent or contractor.
 Purchase Order/No. July 1991
 X 0000650655 CEMENT

EQUIPMENT

#	No.	Cementer	Tim
Pumptrk	181	Helper	Jack W.
#	No.	Cementer	
Pumptrk		Helper	
#	No.	Driver	Duane
Bulktrk	101	Driver	

Amount Ordered	165 SKS 60/40 6% Gel.		
Consisting of			
Common	99	5125	519.75
Poz. Mix	66	2.25	148.50
Gel.	10	6.75	67.50
Chloride			
Quickset			
Handling	165	1.00	165.00
Mileage	40		264.00
M.I.			
		Sub-Total	
		Total	1164.75

DEPTH of Job		
Reference:	Pumptrk Charge	380.00
#24	Pumptrk Mileage	48
1	858 Dryhole Plug	20.00
		Sub-Total
		Total
		448.00

Floating Equipment
 TOTAL \$ 1612.75
 Disc - 322.55
 \$ 1290.20

Remarks: Mixed - 35 SKS at 1550'
 35 SKS AT 1050'
 35 SKS AT 317'
 25 SKS at 60' w/ solid bridge
 15 SKS in Rathole.
 10 SKS in Mousehole
 10 SKS in waterwell.

1 Pump
 S