

15-129-20615-0000

New Application
 Reauthorization
(Permit No. _____)

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market- Room 2078
Wichita, Kansas 67202

RECEIVED

Form CDP-1 W
12/91

APR 09 2003

KCC WICHITA

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

Submit in Duplicate

Operator Name OXY USA, INC.	License No. 5447
Operator Address P.O. Box 2528	Liberal, KS 67905
Contact Person KENNY L. ANDREWS	Phone No. (620) 629-4232

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JUL 09 2003
KCC WICHITA
7-9-03

Lease Name HARMAN B 4	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____	Pit Location SE Qtr. Sec 13 Twp. 33S Rge. 43W 1980 Ft from South Line of Section 4620 Ft from West Line of Section MORTON County
Type of Pond: <input type="checkbox"/> Burn Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Drilling Pit (If WP Supply API No. or Year Drd 15-129-20615	Pit capacity 100 (bbls)	

Is the pit located in a Sensitive Ground Water Area? Yes No
Chloride concentration: _____ mg/L
(For Emergency Pits and Treatment Pits only)

Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? Bentonite & Cuttings
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Pit dimensions (all but working pits): 15 Length (ft) 5 Width (ft)
Depth from ground level to deepest point 6 (ft)

If the pit is lined give a brief description of the liner material, thickness and installation procedure	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
_____	_____
_____	_____
_____	_____

Distance to nearest water well within one-mile of pit 1980 ft. Depth of water well 280 ft	Depth to shallowest fresh water 8 feet Source of information: KCC/KCS electric log KDWR <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
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EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover CEMENT Number of working pits to be utilized 1 Abandonment procedure: LET DRY & BACKFILL TO ORIGINAL GRADE Drill pits must be closed within 365 days of spud date.
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I hereby certify that the above statements are true and correct to the best of my knowledge and belief.
4/07/03 Date
Kenny Andrews Signature of Applicant or Agent

KCC OFFICE USE ONLY
Date Rec'd 4/9/03 Permit No. 15-129-20615 Permit Date 4/9/03 Lease Inspection Yes No

* Workover pit was not needed therefore was not opened.
Kenny Andrews 7-3-03