

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,348-00-01

County Meade

SE NE Sec. 13 Twp. 35S Rge. 29 XX^E_W

Operator: License # 9534

1150 Feet from (S)N (circle one) Line of Section

Name: Giant Exploration & Production Co. 990

990 Feet from (E)W (circle one) Line of Section

Address P.O. Box 2810

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Farmington, N.M. 87499

Lease Name Adams Ranch Well # F-15

Purchaser: Diamond Shamrock

Field Name Cimarron Bend

Operator Contact Person: Aldrich L. Kuchera

Producing Formation Lansing

Phone (505) 326-3325

Elevation: Ground 2292' KB 2302'

Contractor: Name: N/A

Total Depth 6281' PBDT 6280'

License: N/A

Amount of Surface Pipe Set and Cemented at 1521 Feet

Wellsite Geologist: N/A

Multiple Stage Cementing Collar Used? Yes XX No

Designate Type of Completion
 New Well Re-Entry X Workover

If yes, show depth set Feet

- Oil SWD SIGW WidTemp. K&B&S
- Gas ENHR SIGM
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ ex cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan A/I/I
(Data must be collected from the Reserve Pit)

Operator: Giant Exploration & Production

Chloride content ppm Fluid volume bbls

Well Name: Adams Ranch F-15

Dewatering method used

Comp. Date 9-13-79 Old Total Depth 6281'

Location of fluid disposal if hauled offsite:

- Deepening XX Re-perf. Conv. to Inj/SWD
- Plug Back PBDT
- Commingled Docket No.
- Dual Completion Docket No.
- Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

12-10-91 N/A 12-18-91

 Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Corbett

Title Vice President Date 1/20/92

Subscribed and sworn to before me this 20th day of January, 19 92.

Notary Public Debra A. Shelton

Date Commission Expires July 24, 1995

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

PI

Operator Name Giant Exploration & Production Co Lease Name Adams Ranch Well # F-15

Sec. 13 Twp. 35S Rge. 29 East West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	2825'	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	4309'	
List All E.Logs Run:		Lansing	4434'	
		Kansas City	5005'	
		Marmaton	5176'	
		Novinger	5260'	
		Morrow	5738'	
		Chester	5880'	
		St. Genevieve	6250'	
		St. Louis	6470'	

N/A

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1521'	Hall Lite Common	600 150	2% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	6280'	50/50 Pozmix	350	18% Salt, 12.5# Gilsonit 3/4 1% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4438' - 4444'	1,000 gal 15% HCL	
---	CIBP - "Halliburton" set at 5400'	---	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5284'</u> KB	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>12-18-91</u>				
Estimated Production Per 24 Hours	Oil <u>7</u> Bbls.	Gas <u>20</u> Mcf	Water <u>20</u> Bbls.	Gas-Oil Ratio <u>2857</u> Gravity <u>40</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4438'-4444'