

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API No. 15- 119-21003-0000
County Meade
C - W/2 Sec. 07 Twp. 35S Rge. 29 X W

Operator: License # 30604
Name: Raydon Exploration, Inc.
Address 9400 N. Broadway, Ste 400

1320 Feet from S/N (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73114
Purchaser: Duke Energy

Lease Name Wynona Well # 1
Field Name Adams Ranch

Operator Contact Person: Keith Hill
Phone (316) 624-0156

Producing Formation Lower Chester
Elevation: Ground 2447 KB 2457

Contractor: Name: Big A Drilling
License: 31572

Total Depth 6440 PBDT 6382
Amount of Surface Pipe Set and Cemented at 1638 Feet

Wellsite Geologist: Edwin Grieves
Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other(Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan AH-1, 2-23-00 UC
(Data must be collected from the Reserve Pit)

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
Spud Date 08-28-99 Date Reached TD 09-17-99 Completion Date 10-11-99

Chloride content 7000 ppm Fluid volume bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name Nichol s Water Service
Lease Name Nichol s #3 License No. OCC order #407349
Quarter Sec. 30 Twp. 6N x Rng. 24 E/W
County Beaver Co., OK Docket No. OCC order #407349

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 12-07-99

Subscribed and sworn to before me this 7th day of December, 19 99.

Notary Public [Signature]

Date Commission Expires _____

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2001

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
RELEASED _____ Plug _____ Other _____
(Specify)
DEC 6 2000

FROM CONFIDENTIAL

SIDE TWO

Operator Name Raydon Exploration, Inc. Lease Name Wynona Well # 1

Sec. 21 Twp. 34 Rge. 30 East West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run:
Spectral Density Dual Spaced Neutron II Log
High Resolution Induction
Microlog

Name	Top	Datum
Chase	2512	
Council Grove	2893	
Base Heebner	4347	
Toronto	4372	
Lansing	4487	
Marmaton	5184	
Cherokee FM	5421	
Morrow FM	5765	
Chester FM	5945	
St. Genevieve	6174	
St. Louis	6290	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1682'	Midcon	550	3% cc, 1/4# Flocc
					Prem. Plus	150	2% cc, 1/4# Flocc
Production	7-7/8"	5-1/2"	15.5#	6440'	Class H	100	10% D-53, .6# D-10, .2% D46, 5#/sk D-42

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6321-6327'	Acidize with 1000 gal 15% MCA-FE	
		Frac with 15,000 gals Delta Frac	

TUBING RECORD Size 2-7/8 Set At 6349 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 11-02-99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	36.67	393	16.50	10,717 CF/b	35.2

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____ (If vented, submit ACO-18.)

KCC

DEC 9 1999



Halliburton Energy Services, Inc.

Remit to: P.O. Box 951046
Dallas, TX 75395-1046

INVOICE ~~CONFIDENTIAL~~

Site/Well Address: RAYDON EXP. WAYNONA #1, MEAD WAYNONA MEADE KS 67864	DIRECT CORRESPONDENCE TO: P.O. Box 1598 Liberal, KS 67905-1598 (316) 624-3879	Invoice No.	Date
		90119717	08/31/1999
		Customer PO No.	Date
		N/A	
		Delivery No.	Date
		80181526	08/29/1999
		Order/Ticket No.	Date
		139761	08/27/1999
		Manual Ticket No.	
		Customer No.	
		304931	
		Payment Terms	Payment Due Date
		Net due in 20 days	09/20/1999

Reference Number	Description	QTY	U/M	Unit Price	Amount
7521	PSL-CMT Cement Surface Casing-BOM JP010	1	JOB		
1	MILEAGE FROM NEAREST HES BASE, /UNIT, ZI Discount: \$39.42- With the following configuration: Number of Units 000-117	20	MI	3.65	73.00
2	MILEAGE FOR CEMENTING CREW, ZI Discount: \$23.22- With the following configuration: Number of Units 000-119	20	MI	2.15	43.00
11	CSG PUMPING, 0-4 HRS, ZI Discount: \$880.20- With the following configuration: CHARGE BY FT OR RANGE OF FEET 001-016	1,600	ft	1,630.00	1,630.00

RELEASED
DEC 6 2000
FROM CONFIDENTIAL

Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

DEC 09 1999

CONSERVATION DIVISION
WICHITA, KS

KCC



HALLIBURTON®

Halliburton Energy Services, Inc.

INVOICE

DEC 9 1999

CONFIDENTIAL

Continuation	
Invoice No.	Date
90119717	08/31/1999

Reference Number	Description	QTY	U/M	Unit Price	Amount
132	PORTABLE DAS,/DAY/JOB,ZI Discount : \$410.40- With the following configuration: NUMBER OF DAYS 045-050	1	JOB	760.00	760.00
100009533	PLUG,CMTG,TOP AL,8 5/8 24-49# & 9 IN Discount : \$71.28- 402.15282 PLUG - CMTG - TOP ALUM - 8-5/8 24-49#	1	EA	132.00	132.00
100004727	SHOE,GID,8-5/8 8RD Discount : \$128.52- 12A825.217 SHOE - GUIDE - 8-5/8 8RD	1	EA	238.00	238.00
100004702	VALVE ASSY-INSERT FLOAT-8-5/8 Discount : \$111.78- 24A815.19502 VALVE ASSY - INSERT FLOAT - 8-5/8 8RD	1	EA	207.00	207.00
100013933	FILUP ASSY,1.500 ID,7 IN,8 5/8 INSR Discount : \$43.74- 815.19405 FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 INSERT FLOAT VALVE	1	EA	81.00	81.00
100004521	CTRZR ASSY,8 5/8 CSG X 12 1/4 H,HNGD Discount : \$115.67- 40806.61048 CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	3	EA	71.40	214.20

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KANSAS CONSERVATION COMMISSION
DEC 08 1999

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DEC 9 1999



Halliburton Energy Services, Inc.

Continuation

Invoice No.	Date
90119717	08/31/1999

INVOICE CONFIDENTIAL

Reference Number	Description	QTY	U/M	Unit Price	Amount
100005045	KIT,HALL WELD-A Discount : \$9.95- HALLIBURTON WELD-A KIT	1	EA	18.43	18.43
15079	SBM MIDCON 2 PREMIUM PLUS Discount : \$5,488.56- 504-282	550	SK	18.48	10,164.00
100005053	CALCIUM CHLORIDE,HI TST PELLET,94-97% Discount : \$481.19- 509-406890.50812 CALCIUM CHLORIDE - HI TEST PELLET -	19	SK	46.90	891.10
100005049	FLOCELE- 3/8 - 25# SACK Discount : \$197.51- XXXXXXX 890.50071 FLOCELE - 3/8 - 25 LB SACK	175	LB	2.09	365.75
100012205	CEMENT- Premium Plus (Bulk) Discount : \$1,270.89- 504-050516.00265 CEMENT - CLASS C - PREMIUM - BULK	150	SK	15.69	2,353.50
3965	HANDLE&DUMP SVC CHR, CMT&ADDITIVES,ZI Discount : \$671.40- With the following configuration: NUMBER OF EACH 500-207	749	CF	1.66	1,243.34
3975	MILEAGE,CMTG MTLs DEL/RETURNED,ZI Discount : \$938.93- 500-306	1,391	TMI	1.25	1,738.75

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RECEIVED

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KANSAS CORPORATION COMMISSION
1999
CONSERVATION DIVISION
WICHITA, KS

Continuation

Invoice No.	Date
90119717	08/31/1999

KCC



INVOICE DEC 9 1999 Halliburton Energy Services, Inc.

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Reference Number	Description	QTY	U/M	Unit Price	Amount
	INVOICE SUBTOTAL				20,153.07
	DISCOUNT				10,882.66
	INVOICE AMOUNT				9,270.41
	Sales Tax - State				397.76
	Sales Tax - County				6.15
	Sales Tax - City/Loc				81.17
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				9,755.49
	<p>CROWN CONSULTING, INC.</p> <p>DRLG. <u>X</u> PROD. _____</p> <p>COMP. _____</p> <p>LEASE <u>WYJUNA #1</u></p> <p>DESCRIPTIONS <u>Cement Surface</u></p> <p><u>CAGing</u></p>				
				<p>202122221202613</p> <p>SEP 1999</p> <p>RECEIVED</p> <p>Crown Consulting, Inc.</p>	
				<p>RELEASED</p> <p>DEC 6 2000</p> <p>FROM CONFIDENTIAL</p>	
Terms:	<p>If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.</p>				

Dowell a Division of Schlumberger Technology Corporation
204 S Missouri
Ulysses, KS 67880
Tel: 316 356 1272
Fax: 316 356 1911

INVOICE

COPY

Service Date 09/17/1999 Job Number 20123866 Invoice Date 09/22/1999 Invoice 9090368625
Bill To: RAYDON EXPLORATION, INC. KCC
PO Box 1816 LIBERAL KS 67901
DEC 9 1999
CONFIDENTIAL
Remit To: Dowell
P.O. Box 201556
Houston, TX 77216-1556
PLEASE NOTE CHANGE IN REMITTANCE ADDRESS
We can invoice you EDI. Call (281) 285 4230 for more information.

Terms 30 Days Net Service Description DW Cementing-Replaccd by T/S 071

Customer PO Contract AFE Price Reference Dowell US

Well WYNONA I State KS County/Parish/Block Mcade Legal Location SEC:7 T:35S R:29W

Field ADAMS RANC Customer or Authorized Representative David Rice Rig

Table with 7 columns: Item, Description, Quantity, List Price, Disc, Net Price, Net Amount. Contains multiple rows of service and product items.

*Total before tax 5,235.22
*Tax, USState/CanGST 4.900% 145.09
*Tax, US City 1.000% 29.62
*Total Amount Due on or Before 10/22/99 PAYABLE IN USD FUNDS 5,409.93



RELEASED
DEC 6 2000

Stamp area containing 'RECEIVED', 'KANSAS CORPORATION COMMISSION', 'DESCRIBED AS Cement 5 1/2 casing', and date DEC 08 1999.

FROM CONFIDENTIAL
Please reference invoice number 9090368625 on payment.

Thank-you for calling Dowell

CONCRETE DIVISION