

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-119-20775-00-00
County Meade
SW SE 4 35S 29 East
..... Sec..... Twp..... Rge..... X West

Operator: License # 9534
Name Hixon Development Company
Address P.O. Box 2810
City/State/Zip Farmington, N.M. 87499

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Diamond Shamrock

Lease Name Adams Ranch Well # F-33

Operator Contact Person Orlen Borell
Phone (405) 487-3375

Field Name Cimarron Bend

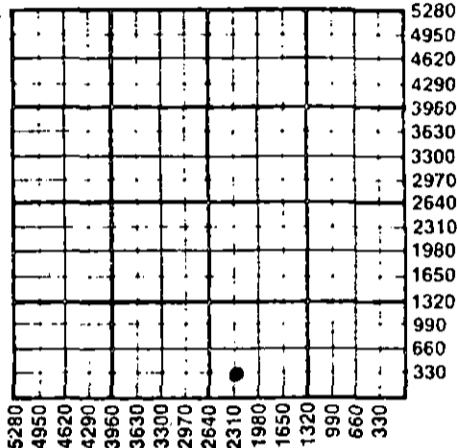
Producing Formation Kansas City

Contractor: License # 5421
Name Sage Drilling Co.

Elevation: Ground 2343' KB

Wellsite Geologist Perry Tuttle
Phone (505) 326-3325

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

2-17-88 2-25-88 4-15-88
Spud Date Date Reached TD Completion Date
5175' 5130'
Total Depth PBD

1503.03
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 5174' feet depth to 2456' w/ 300 SX cmt
Cement Company Name Halliburton
Invoice # 657917
A/I 5-10-88

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T88-73
X Groundwater 4775 Ft North from Southeast Corner
(Well) 3320 Ft West from Southeast Corner of
Sec 9 Twp 35S Rge 29 East X West
Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Aldrich L. Kuchera
Title Petroleum Engineer Date May 2, 1988

Subscribed and sworn to before me this 2nd day of May 1988
Notary Public
Date Commission Expires July 20, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
Plug Other
(Specify)
5-5-88

RECEIVED
MAY 05 1988
CONSERVATION DIVISION
Wichita, Kansas

5-5-88

Operator Name Hixon Development Company Lease Name Adams Ranch Well # F-33

Sec. 4 Twp. 35S Rge. 29 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Council Grove	2848'	4286'
Toronto	4286'	4426'
Lansing	4426'	4965'
Kansas City	4965'	unknown

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1503.03'	Light Halliburton Class "H"	565	2% CaCl ₂ & 1/4# /sk Cellophane flakes
Production	7-7/8"	5-1/2"	15.5#	5174.19'	Light Halliburton Class "H"	150	2% CaCl ₂ & 1/4# /sk flocele

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5002' - 5006'		
4	4964' - 4968'	Acidized with: 300 gal. 7-1/2" HCl	

TUBING RECORD	Size 2-7/8"	Set At 4990'	Packer at 4903' KB	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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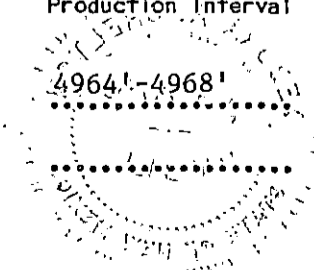
Date of First Production	Producing Method
4-15-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	56 Bbls	0 MCF	0 Bbls	0 CFPB	37.9

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)
 *None produced Dually Completed Commingled



RECEIVED BY THE STATE OF OKLAHOMA
 DEPARTMENT OF REVENUE
 TULSA, OKLAHOMA