

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9534
Name Hixon Development Company
Address P.O. Box 2810
City/State/Zip Farmington, NM 87499

Purchaser Diamond Shamrock

Operator Contact Person Aldrich L. Kuchera
Phone (505) 326-3325

Contractor: License # N/A
Name Sage Drilling Co.

Wellsite Geologist Perry Tuttle
Phone (505) 326-3325

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-28-89 7-5-89 7-11-89
Spud Date Date Reached TD Completion Date
5185' 5147' KB
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1536.68' KB
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-119-20,786-00-00

County Meade

NW NE SE Sec. 4 Twp 35S Rge. 29 East
West

2300 Ft North from Southeast Corner of Section
1200 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

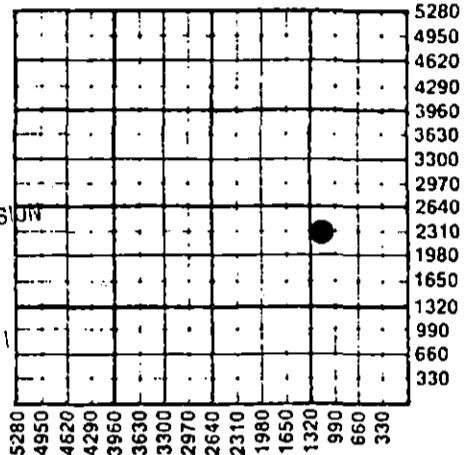
Lease Name Adams Ranch Well # F-35

Field Name Cimarron Bend

Producing Formation Kansas City

Elevation: Ground 2382' KB 2394'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T89-273

Groundwater 4030 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
Sec 3 Twp 35S Rge 29 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Aldrich L. Kuchera
Title President/CEO Date July 21, 1989

Subscribed and sworn to before me this 21st day of July 1989
Notary Public Debra A. Shelton
Date Commission Expires July 20, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 4 Twp 35S Rge 29W

Handwritten mark 'X' and 'D' in a circle.

Operator Name Hixon Development Company Lease Name Adams Ranch Well # F-35

Sec. 4 Twp. 35S Rge. 29 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Council Grove	2888'	
Toronto	4334'	
Lansing	4464'	
Kansas City	4990'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1336.68'	KB Light	565	2% CaCl ₂ & 1/4#/sk
Production	7-7/8"	5-1/2"	15.5#	5181.45'	Class H Light	120	2% CaCl ₂ & 1/4#/sk cellophane flakes
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4992'-5012'			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
7-11-89		2-3/8"		4961'		KB	
Producing Method				<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
240 Bbls		100 MCF	0 Bbls	417 CFPB	39		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 4992'-5012'.....
 Dually Completed Commingled

** DRILLERS LOG **

ADAMS F-35
Sec. 4-35S-29W, Meade Co., KS

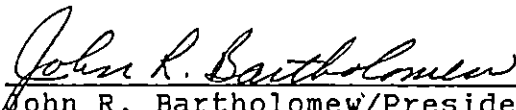
8 5/8" @ 1539'
w/565 sax lt wt
2% CC, 150 sax
Class C, 2% CC

Operator: Hixon Development
Contractor: Sage Drilling Co., Inc.
Commenced: 06/28/89
Completed: 07/06/89

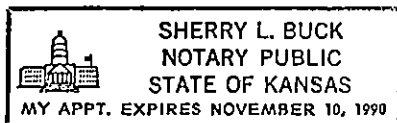
RTD: 5185'

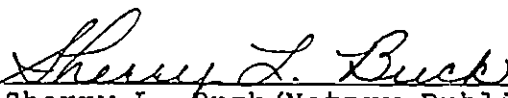
FORMATION:	FROM	TO	REMARKS:
Shale/Sand	0'	187'	
Red Bed/Sand	187'	1400'	
Red Bed	1400'	1890'	
Red Bed/Anhy	1890'	2335'	
Lime	2335'	2965'	
Lime/Shale	2965'	5185'	
RTD	5185'		5 1/2" @ 5184' w/220 sax cement.

I certify that this is a true and correct copy of the log on the above well to the best of my knowledge.


John R. Bartholomew/President

Subscribed and sworn to before me this 12th day of July, 1989.




Sherry L. Buck/Notary Public