

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License D 30306

Name: United Drilling Company

Address P. O. Box 54320

Oklahoma City, OK 73154

City/State/Zip Oklahoma City, OK 73154

Purchaser: NA

Operator Contact Person: Warren Johnson

Phone (405) 843-3334

Contractor: Name: United Drilling Company

License: 30306

Hellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

5/6/90 5/17/90 5/18/90

Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,807 -00-00

County Meade

C NW Sec. 1 Twp. 35S Rgo. 29 East West

3,960 Ft. North from Southeast Corner of Section

3,960 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

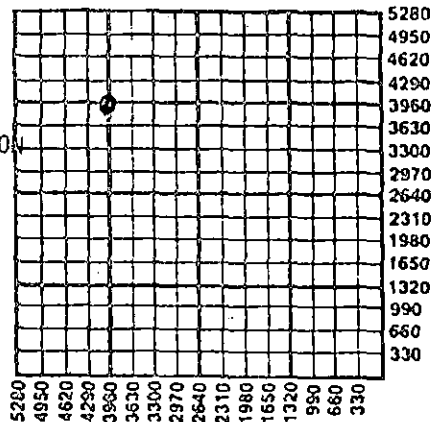
Lease Name Adams Ranch Well # 1

Field Name Cimarron Bend

Producing Formation Dry

Elevation: Ground 2,396' KB _____

Total Depth 6,300' PSTD _____



Amount of Surface Pipe Set and Cemented at 1,515 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title _____ Date 6/17/90

Subscribed and sworn to before me this 26 day of June, 19 90.

Notary Public Don Bone

Date Commission Expires 11-3-90

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers TimeLog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

PI
X

JAN 1970

SIDE TWO

Operator Name United Drilling Company Lease Name Adams Ranch Well # 1
 Sec. 1 Twp. 35S Rge. 29 East County Meade
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom-hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

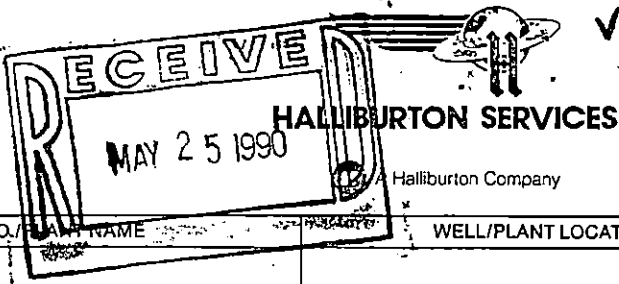
Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Morrow	5,982'	5,992'
Chester	6,020'	TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1,515'	Halliburton Flocele & premium	650	1/4#/sack flocele plus 2% CC
Conductor	26"	16"	40#	62'	Cement	6 yards	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
NA				NA			
TUBING RECORD				Liner Run			
NA	Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
NA				NA			
Date of First Production	Producing Method						
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
Estimated Production Per 24 Hours	NA						
							Gravity

Disposition of Gas: NA **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled
 (If vented, submit ACO-18.) Other (Specify) Dry

ORIGINAL

INVOICE



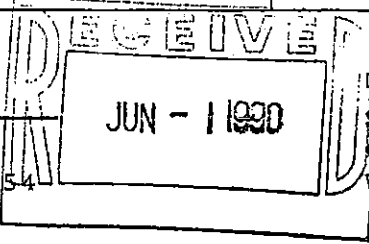
V 5533601

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
658000	05/18/1990

WELL LEASE NO. / WELL NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
ADAMS RANCH 1	MEADE	KS	SAME ORIGINAL
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	UNITED DRLG #5	DEBUG TO ABANDON	05/18/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
160164	JOE STUBBLEFIELD		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	95388

UNITED DRILLING COMPANY
~~CIMARRON OPERATING CO~~
P O BOX 54320
OKLAHOMA CITY, OK 73154



DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	AREA - MID CONTINENT MILEAGE	39	MI	2.20	85.80 *
009-019	PLUGGING BK SPOT CEMENT OR MUD	1563	FT	879.00	879.00 *
504-043	PREMIUM CEMENT	75	SK	6.85	513.75 *
506-105	POZMIX A	50	SK	3.91	195.50 *
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	4	SK	13.00	52.00 *
507-210	FLOCELE	31	LB	1.23	38.13 *
500-207	BULK SERVICE CHARGE	125	CFT	.95	118.75 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	405.623	TMI	.70	283.94 *
INVOICE SUBTOTAL					2,166.87
DISCOUNT - (BID)					433.36-
INVOICE BID AMOUNT					1,733.51
*-KANSAS STATE SALES TAX					73.69
*-SEWARD COUNTY SALES TAX					17.34

Doc #	Prep. By	Date
005	Ker	6/6/90
Due Date	Disb Co	Appr. By
Cost Ctr/Object/Sub	Amount	
791	2161 004500 \$1,824.54	
Cement to Pt A Adams Ranch		

30-90
J.S.
STATE RECEIVED CORPORATION COMMISSION
JUN 28 1990
CONSERVATION DIVISION
Wichita, Kansas

THIS AMOUNT -----> \$1,824.54

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL



V 5533601

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

A Halliburton Company

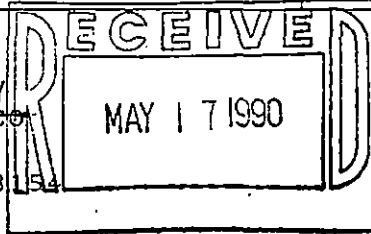
INVOICE

INVOICE NO.	DATE
946916	05/07/1990

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
ADAMS RANCH 17	MEADE	KS	SAME ORIGINAL

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
IBERAL	UNITED DRLG CO	CEMENT SURFACE CASING	05/07/1990

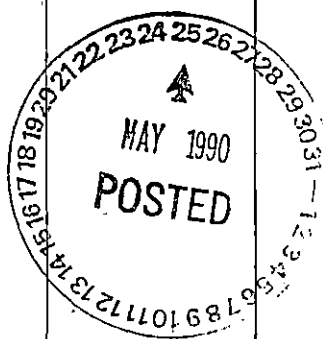
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
60164	MIKE GRAVES			COMPANY TRUCK	94844



UNITED DRILLING COMPANY
~~CIMARRON OPERATING CO~~
P O BOX 54320
OKLAHOMA CITY, OK 73154

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*- SEWARD COUNTY SALES TAX				61.36
<p>INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====></p>					\$7,249.90



RECEIVED
STATE CORPORATION COMMISSION
JUN 28 1990
CONSERVATION DIVISION
Wichita, Kansas

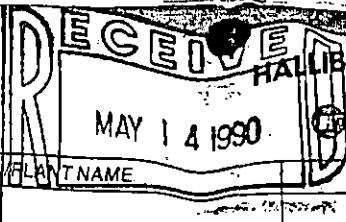
Handwritten: Steve 5-16-90 drill

Handwritten: DP 5-16-90

80551	Doc #	005	Due Date	5/23/90
	Disb Co		Appr. By	135 Date 6-1-90
	Cost Ctr/Object/Sub	791	Amount.	2161.004520 7,249.90
Cement Surface Csg - Adams Ranch				

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INVOICE

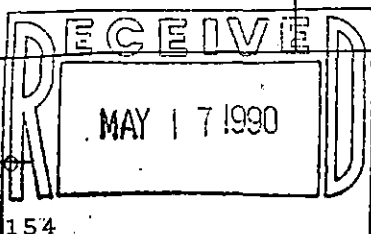


HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
946916	05/07/1990

WELL/LEASE NO.	PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER	
DAMS RANCH 1	MEADE	KS	SAME	ORIGINAL	
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
IBERAL	UNITED DRLG CO.	CEMENT SURFACE CASING	05/07/1990		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
60164	MIKE GRAVES			COMPANY TRUCK	94844



UNITED DRILLING COMPANY
~~CIMARRON OPERATING CO.~~
 P O BOX 54320
 OKLAHOMA CITY, OK 73154

DIRECT CORRESPONDENCE TO:
 SUITE 600
 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	RICING AREA - MID CONTINENT MILEAGE	50	MI	2.20	110.00
		1	UNT		
001-016	CEMENTING CASING	1525	FT	879.00	879.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8	IN	100.00	100.00 *
		1	EA		
12A	GUIDE SHOE - 8 5/8" 8RD THD.	1	EA	188.00	188.00 *
825.217					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00 *
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	29.00	29.00 *
815.19414					
40	CENTRALIZER 8-5/8" MODEL S-4	3	EA	53.00	159.00 *
807.93059					
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00 *
800.8888					
350	HALLIBURTON WELD-A	1	LB	11.00	11.00 *
890.10802					
504-120	HALL. LIGHT -PREMIUM PLUS	500	SK	6.29	3,145.00 *
504-050	PREMIUM PLUS CEMENT	150	SK	7.08	1,062.00 *
507-210	FLOCELE	166	LB	1.23	204.18 *
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	26.25	315.00 *
500-207	BULK SERVICE CHARGE	674	CFT	.95	640.30 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	RD2177.393	TMI	.70	1,524.18 *
INVOICE SUBTOTAL					8,659.66
DISCOUNT-(BID)					
INVOICE BID AMOUNT					1,731.92-
*-KANSAS STATE SALES TAX					6,927.74
***** CONTINUED ON NEXT PAGE *****					260.80

RECEIVED
 STATE CORPORATIONS COMMISSION
 JUN 28 1990
 CONSERVATION DIVISION
 TAX Wichita, Kansas

20%

Handwritten signature and date: [Signature] 5/16/90

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