

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

119-20869 000

Operator: License # 30129

Name: EAGLE CREEK CORPORATION

Address 107 N. Market Suite 509

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: Dave L. Callewaert

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/EAGLE CREEK CORPORATION

Well Name: VERNON ROSS #1-2

Comp. Date was TA'd Old Total Depth 3320'

**PLUGGED & ABANDONED**  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/14/93 9/15/93 PSA

Date of REENTRY \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- \_\_\_\_\_  
County Meade

NW SE Sec. 2 Twp. 35 Rge. 28

1980 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Vernon Ross Well # 1-2

Field Name Wildcat

Producing Formation PSA

Elevation: Ground 2343 KB 2748

Total Depth 3320 PBTB PSA

Amount of Surface Pipe Set and Cemented at 1492' Ft

Multiple Stage Cementing Collar Used?  No  Yes

If yes, show depth set \_\_\_\_\_ Ft

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx ca

Drilling Fluid Management Plan REENTRY To PLUG P&A  
(Data must be collected from the Reserve Pit) 9/24 9-30-97

Chloride content 15,000 ppm Fluid volume 498 bl

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Rec'd 7-5-94

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison  
Title President Date 6/30/94

Subscribed and sworn to before me this 30th day of June, 1994.

Notary Public Dave L. Callewaert

Date Commission Expires 6/27/97

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Operator Name Eagle Creek Corporation

Lease Name Vernon Ross Well # 1-2

Sec. 2 Twp. 35 Rge. 28  
 East  
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Wreford 2916 -568  
 council Grove 3023 -675

List All E.Logs Run: Dual Induction  
 Micro  
 Compensated Density

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1492	Halliburton Lite	515	2%cc
					Premium	100	2%cc
production	7 7/8	4 1/2	10.5#	3318	premium	125	2%cc

production was pulled

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3227' to 3229'	500 gal DSFE 15%	3229'
		1000 gal DSFE 15%	3299'

TUBING RECORD Size PSA Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SUD or In). PSA Producing Method  Flowing  Pumping  Gas Lift  PSA  Other (Explain)

Estimated Production Per 24 Hours Oil -0- Bbls. Gas -0- Mcf Water -0- Bbls. Gas-Oil Ratio PSA Gravity \_\_\_\_\_

Disposition of Gas: PSA  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Inter: PSA

ORIENTAL

# ORIGINAL

EAGLE CREEK CORPORATION

DST REPORT FOR KCC

VERNON ROSS #1-2

API # 15-119-20,869.

Approx C NW SW SECTION 2, TOWNSHIP 35S, RANGE 28W

MEADE COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation

ELEVATION: GL 2343'      KB 2348'

DST #1, 3021'-3036', "A" ZONE, 30-45 30-45, RECOVERED 20'  
MUD, SIP 130-257, IFP 23-23, FFP 35-32, TEMP 102°  
DST #2, 3038'-3075' "C" ZONE, 30-45 60-90, STRONG BLOW OFF  
BOTTOM OF BUCKET THROUGH OUT BOTH FLOW PERIODS, RECOVERED  
90' MUD.

DST #3, 3215'-3244', 30-45 60-90, WEAK BLOW BUILT TO BOTTOM  
BUCKET 7 MIN. ON IFP, STRONG BLOW OFF BOTTOM OF BUCKET IN 3  
MIN. ON FFP GAS TO SURFACE 5 MIN. INTO FFP, GAGED GAS:

<u>MINUTES</u>	<u>MCFGPD</u>	<u>MINUTES</u>	<u>MCFGPD</u>
10	16.7	40	22.8
20	21.9	50	25.1
30	22.8	60	24.5

RECOVERED 100' MUD, IFP 37-46, FFP 49-58, SIP 1019-1021 TEMP  
104°

RECEIVED  
STATE CORPORATION COMMISSION

JUL 05 1994

CONSERVATION DIVISION  
MICHIGAN