

plugged 9-20-93

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129
Name: Eagle Creek Corporation
Address 107 N. Market, Suite 509
Wichita, KS 67202
City/State/Zip
Purchaser: N/A KCC JH
Operator Contact Person: Dave Callewaert
Phone (316) 264-8044
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Callewaert, Dave
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Cora, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
7-17-93 7-24-93 9-21-93
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,869-00 ORIGINAL
County Meade
- - - - NW - SE Sec. 2 Twp. 35S Rge. 28 E
1980' _____ Feet from N (circle one) Line of Section
1980' _____ Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Vernon Ross Well # 1-2
Field Name Wildcat
Producing Formation Council Grove (TEMPORARILY)
Elevation: Ground 2343' KB 2348'
Total Depth 3320' PBSD PSA
Amount of Surface Pipe Set and Cemented at 1492' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1492
feet depth to surface w/ 615 sx cnt.
Drilling Fluid Management Plan D&A JH 4-1-94
(Date must be collected from the Reserve Pit)
Chloride content: 7000 ppm Fluid volume 600 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge and belief.

Signature William D. [Signature]
Title President Date 11/13/94
Subscribed and sworn to before me this _____ day of _____ 19____
Notary Public [Signature]
Date Commission Expires 6/27/97

RECEIVED
STATE CORPORATION COMMISSION
1-18-94
JAN 18 1994 K.C.C. - OFFICE USE ONLY
F Letter of Confidentiality Attached
E Wireline Log Received
G Geologist Report Received
Wichita, Kansas
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
Denny Conf 4-4-94 DPW

SIDE TWO

Operator Name Eagle Creek Corporation Lease Name Vernon Ross Well # 1-2
 Sec. 2 Twp. 35S Rge. 28 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wheford	2916 -568
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove A	3023 -675
List All E.Logs Run:	Variable Density with Frac Finder Compensated Density Compensated Sonic Log Micro Electric Log Dual Induction		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	24#	1492'	Lite	515	1/2# Floseal
production	8 1/2"	5 1/2"	14#	3327	Premium	100	
					premium	125 175 #	2% Halib-322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated.	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3227'-3229	500 gal 15% DSFE 1000 gal DSFE	3227-3229

TUBING RECORD	Size <u>P/A</u>	Set At <u>P/A</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Resumed Production	<u>P/A</u>	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	<u>P/A</u>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval P/A

ORIGINAL

EAGLE CREEK CORPORATION

DST REPORT FOR KCC

VERNON ROSS #1-2

API # 15-119-20,869

C NW SE SECTION 2, TOWNSHIP 35S, RANGE 28W

MEADE COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation

ELEVATION: GL 2343' KB 2348'

DST #1, 3021'-3036', "A" ZONE, 30-45 30-45, RECOVERED 20'
MUD, SIP 130-257, IFP 23-23, FFP 35-32, TEMP 102°

DST #2, 3038'-3075' "C" ZONE, 30-45 60-90, STRONG BLOW OFF
BOTTOM OF BUCKET THROUGH OUT BOTH FLOW PERIODS, RECOVERED
90' MUD.

DST #3, 3215'-3244', 30-45 60-90, WEAK BLOW BUILT TO BOTTOM
BUCKET 7 MIN. ON IFP, STRONG BLOW OFF BOTTOM OF BUCKET IN 3
MIN. ON FFP GAS TO SURFACE 5 MIN. INTO FFP, GAGED GAS:

<u>MINUTES</u>	<u>MCFGPD</u>	<u>MINUTES</u>	<u>MCFGPD</u>
10	16.7	40	22.8
20	21.9	50	25.1
30	22.8	60	24.5

RECOVERED 100' MUD, IFP 37-46, FFP 49-58, SIP 1019-1021 TEMP
104°

RECEIVED
STATE CORPORATION COMMISSION

JAN 18 1994

CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER COPY



HALLIBURTON ENERGY SERVICES

ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
507207	07/19/1993

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
REN-R055 1-2	MEADE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
GENERAL	ABERCROMBIE	CEMENT SURFACE CASING	07/19/1993
CTNO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
0934	W. C. CRAIG		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	53732

DIRECT CORRESPONDENCE TO:

EAGLE CREEK CORPORATION
107 N. MARKET, SUITE 509
WICHITA, KS 67202

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
00-117	ICING AREA - MID CONTINENT MILEAGE	45 MI		2.75	123.75
01-016	CEMENTING CASING	1492 FT	1 UNT	945.00	945.00
30-503	CMTG PLUG LA-11,CP-1,CP-3,TD	8 5/8 IN	1 EA	95.00	95.00
4A	INSERT FLOAT VALVE - 8 5/8"	1 EA		171.00	171.00
7	FILL-UP UNIT 7"- 8 5/8"	1 EA		55.00	55.00
3	CENTRALIZER 8-5/8" X 12.25"	2 EA		72.00	144.00
20	CEMENT BASKET 8 5/8"	1 EA		122.00	122.00
04-050	CEMENT - PREMIUM PLUS	100 SK		8.95	895.00
04-120	CEMENT - HALL. LIGHT PREM PL	515 SK		8.05	4,145.75
07-210	FLOCELE	129 LB		1.40	180.60
09-406	ANHYDROUS CALCIUM CHLORIDE	11 SK		28.25	310.75
00-207	BULK SERVICE CHARGE	646 CFT		1.25	807.50
00-306	MILEAGE CMTG MAT DEL. OR RETU	2916.08 TMI		.85	1,968.67

INVOICE SUBTOTAL

DISCOUNT-(BID)
INVOICE BID AMOUNT

*-KANSAS STATE SALES TAX
*-SEWARD COUNTY SALES TAX

RECEIVED
STATE APPROPRIATION COMMISSION

JAN 18 1994

CONSERVATION DIVISION
Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

9,964.02
3,786.30
6,177.72
267.35
54.57

\$6,499.64

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



HALLIBURTON ENERGY SERVICES

ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
507336	07/24/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
RNON ROSS 1-2		MEADE		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
GENERAL	ABERCROMBIE	CEMENT PRODUCTION CASING		07/24/1993	
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
0934	DAVE CALLEWAERT			COMPANY TRUCK	54055

DIRECT CORRESPONDENCE TO:

EAGLE CREEK CORPORATION
107 N. MARKET, SUITE 509
WICHITA, KS 67202

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
CEMENTING AREA - MID CONTINENT					
00-117	MILEAGE	48 MI		2.75	132.00
		1 UNT			
01-016	CEMENTING CASING	3327 FT		1,285.00	1,285.00
		1 UNT			
30-016	CEMENTING PLUG 5W ALUM TOP	4 1/2 IN		45.00	45.00
		EA			
19-241	CASING SWIVEL W/O WALL CLEAN	1 JOB		155.00	155.00
3A	GUIDE SHOE - 4 1/2" 8RD THD.	1 EA		95.00	95.00
325.201					
1A	INSERT FLOAT VALVE - 4 1/2" B	1 EA		73.00	73.00
315.19101					
7	FILL-UP UNIT 4 1/2"-5"	1 EA		45.00	45.00
315.19111					
J	CENTRALIZER 4-1/2 X 7 7/8 B	3 EA		43.00	129.00
307.93004					
18-317	SUPER FLUSH	8 SK		100.00	800.00
18-788	CLAYFIX II	4 GAL		21.50	86.00
04-043	CEMENT - PREMIUM	125 SK		8.69	1,086.25
07-775	HALAD-322	59 LB		6.90	407.10
09-406	ANHYDROUS CALCIUM CHLORIDE	2 SK		28.25	56.50
00-207	BULK SERVICE CHARGE	129 CFT		1.25	161.25
00-306	MILEAGE CMTG MAT DEL OR RETU	452.314 TMI		.85	384.47

INVOICE SUBTOTAL

4,940.57

DISCOUNT-(BID)

73 550

11916

INVOICE BID AMOUNT

1,877.39

3154.00

3,063.18

*--KANSAS STATE SALES TAX

75.44

*--SEWARD COUNTY SALES TAX

15.38

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$3,154.00

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 60% of the unpaid account, plus all collection and court costs.