

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. CLAY UNDERWOOD

API NO. 15-119-20,553-00-00

ADDRESS Suite 420 Oil & Gas Bldg. Wichita Falls, Texas 76301

COUNTY Meade FIELD Cimarron Bend

**CONTACT PERSON Betty Wolford PHONE 817 723-4329

PROD. FORMATION Lansing LEASE Jessie S. Adams

PURCHASER Diamond Shamrock ADDRESS P. O. Box 631 Amarillo, Texas 79173

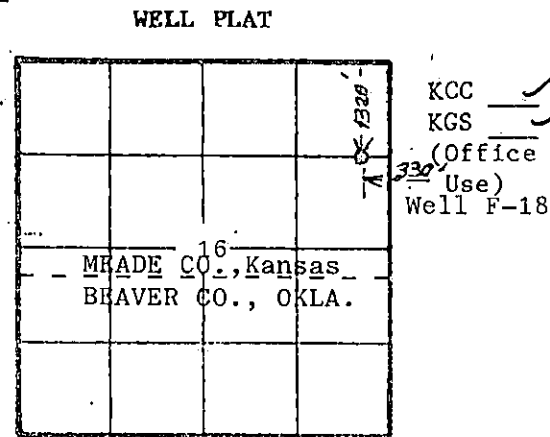
WELL NO. "F" #18 WELL LOCATION Sec. 16, R35S, R29W

DRILLING CONTRACTOR Service Drilling Company ADDRESS P. O. Box 5320 Borger, Texas 79007

1320 Ft. from North Line and 330 Ft. from East Line of NE/4 SEC. 16 TWP. 35S RGE. 29W

RECEIVED STATE CORPORATION COMMISSION APR 12 1982

PLUGGING CONTRACTOR ADDRESS CONSERVATION DIVISION Wichita, Kansas



KCC KGS (Office Use) Well F-18

TOTAL DEPTH 6370' PBSD 6370'

SPUD DATE 10/24/81 DATE COMPLETED 11/26/81

ELEV: GR 2452' DF 2461' KB 2462'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1517' 8 5/8" DV Tool Used?

A F F I D A V I T

STATE OF TEXAS, COUNTY OF WICHITA SS, I, R. CLAY UNDERWOOD

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) R. CLAY UNDERWOOD

OPERATOR OF THE Jessie S. Adams LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "F" #18 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 5 DAY OF April, 19 82

[Signature] Betty Wolford NOTARY PUBLIC IN AND FOR WICHITA COUNTY, TEXAS

MY COMMISSION EXPIRES: June 3, 1985

**The person who can be reached by phone regarding any questions concerning this information: Within 49 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	408	Cyberlook ..	6350'
Red Bed	408	1617	Compensated	
Red Shale	1617	2064	Neuton-Formation	
Anhy., Shale	2064	1514	Density	6374'
Shale	2514	2537	Dual Induction/ SFL-Linear	
Shale, Lime	2537	3006	Corrilation	6372'
Dolomite, Shale, Lime	3006	3490		
Dolomite	3490	3752	CASING RECORD	
Dolomite, Shale, Lime	3752	4142		
Dolomite, Shale, Lime	4142	4450	Ran 36 jts. 8 5/8" casing and cemented w/700 sx Lite 2% c.c. and 150 sx Class 'H' 3% c.c.	
Lime, Shale	4450	6370 TD	Ran 147 jts. 5 1/2" casing and cemented w/Light 150 sx 50/50 poz. 12.5% gilsonite, 12% gilsonite 12% sal	

RELEASED

01 1983

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8"	8 5/8"	24#	1517'	Halco Lite Class H	700 150	2% c.c. 3% c.c.
Production		5 1/2"	15.5#	6030'	Halco Lite 50/50 poz.	150	12.5% gilsonite 12% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.50	4555-4593'

Size	Setting depth	Packer set at
2 3/8"	4555	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/4,000 gal. 15% MCA. Fraced w/12,000 gal.	4555-4593'
15% WE w/45 balls flush w/142 bbls. 2% KCC	

Date of first production March 27, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas nil MCF
	Water 10 bbls.	Gas-oil ratio 4-1 CFPD
Disposition of gas (vented, used on lease or sold) used on lease		Perforations 4555-4593'