NOV 1 5 1885 DEC

Operator Mame	Hix	on Developme	nt Lease I	SIDE T NameAdar WELL	ns Well	ATUZGI	714035 RG	3E27	⊑ ≪ast ⊠ West	
INSTRUCTI giving interval to level, hydrostate extra sheet if mo	teste tic pr	d, time tool ope essures, bottoi	en and closed, t n hole tempera	base of forr lowing and ture, fluid re	nations pene shut-in press	sures, wheth	er shut-in pres:	sure re	ached static	
	Sent to	s Taken o Geological Surve		Ä No ⊠ No ⊠ No	•	Formatio		on Description		
Cores Taken		•	☐ Yes	[X] ·MO		Name		Тор	Bottom	
			. '			Council (Grove :	296.5	3768	
					:	Heebner	;	3768	4434	
						Toronto		4434	4556	
						Lansing		4556	4778	
						TD	,	4778		
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					;					
				_ 					<u> </u>	
		Ren	CASING RE ort all strings set - c] used	•			
Purpose of string	•	size hole	size casing	weight	setting	type of	, # sacks		e and ercent	
		drilled	set (in O.D.)	lbs/ft.	depth	cement	used	ad	ditives	
Surface cas:		12-1/4"	8-5/8"	24#	1578'	Class			. CaCl	
.Production.	csg	77./.8!!	51/2''	15.5#	4761!	. Class I	H. 200 150		Kolite/sk cellophan	
	· · · ·			*********		.		· • † / .9#	cerrobusi	
	ERFORATION R	ECORD	Acid	, Fracture, Sho	ot, Cement Sque	eze Rec	ord			
shots per foot			ach interval perfora	ted	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth					
4		4561.'-4571.'.	1.'-4571.' 1500 gallons 15% HCL							
· · · · · · · · · · · · · · · ·			• • • • • • • • • • • • • • • • • •							

Purpose of string		size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives		
Surface casing		12-1/4"	8-5/8"	24#	1578'	Class H	7 50	2-3% CaC1		
.Production.csg		77./8!!	51/2"	15.5#	4761'	Class H	200	10# Kolite/sk		
				1		·	1.50	1/8#cellophane		
	· · · ·	<u></u>				<u> </u>	*****			
	P	ERFORATION R	ECORD		Acid,	Fracture, Shot,	Cement Squee:	ze Record		
shots per foot	pecify footage of e	ach interval perfor	erforated (amount and kind of material used			i) { Depth				
4		+561.'-4571.'.			1500 gallons 15% HCL					
			• • • • • • • • • • • • • • • • • • • •	•••••		•••••		•••••		
************		·····	• • • • • • • • • • • • • • • • • • • •	·····		<u></u>	· · · · · · · · · · · · · · · · · · ·			
TUBING RECO	size 2-3/8"	set at 45.75	packer at	NA	Liner Run	☐ Yes 🏋	No			
Date of First Produ 11-08-8		Producing n	nethod [] flowin	ng 🔀 þumj	oing ☐ gas≀ift	☐ Other (exp	olain)			
-		Oil		Gas	Water	Gas-	Oil Ratio	Gravity		
Estimated Production Per 24 Hours		172		21	. 0	,	122	39°API		
			Bbls	MCF	<u> </u>	Bbls	CFPB			
Disposition of gas: vented				ETHOD OF	COMPLETION [X] perforation		PRODU	ODUCTION INTERVAL		
					== F		4561 i_4571!			

Duelly Completed.

□other (specify)

4561'-4571'

☐ sold

🛚 used on lease